

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington, NM 87499 (505) 325 - 5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1815' FSL - 1500' FWL, Section 21, T28N, R11W, NMPM

5. Lease Designation and Serial No.
NM10063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lucerne Federal No. 6

9. API Well No.
30-045-29282

10. Field and Pool, or Exploratory Area
Kutz Fruitland

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roddy Production Company, Inc. perforated this well at 1494 - 1508' and stimulated with a foam fluid. The Fruitland tested commercial and the well was set up to produce as a dual completion pending approval of a downhole commingling application. Roddy applies for approval to produce this well as a dual completion and an exception to Rule 107 J to allow production of the Pictured Cliffs gas through the tubing and the Fruitland gas through the casing / tubing annulus. The Fruitland zone tested dry so this exception will not impair the producing ability of the Fruitland or cause waste.

The production tubing(Pictured Cliffs zone) is set as follows: 2 3/8" EUE tubing to 1480' KB. 1.87" ID Sliding sleeve at 1483'. 1.990 " ID blast joints from 1483' to 1523' KB. 1.991" ID on/off tool at 1525' KB. 4 1/2" Limit 75 packer set at 1529' KB. 2 3/8" EUE tubing to 1725' KB. 1.78" seating nipple at 1725' KB. 2 3/8 " EUE tubing to 1759' KB.

The Pictured Cliffs perforations (1716 - 1768') will produce up the 2 3/8" tubing string and the Fruitland perforations (1494 - 1508') will produce up the 2 3/8 " X 4 1/2" annulus.

14. I hereby certify the foregoing is true and correct

Signed *Robert E. Fiddle*

Title Business Manager

Date February 8, 2001

(This space for Federal or State office use)

ACCEPTED FOR RECORD

FEB 08 2001

OFFICE