

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☒	OTHER ☐
2. NAME OF OPERATOR Roddy Production Company, Inc.					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2221 Farmington, NM 87499 505-325-5220					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1815' FSL - 1500' FWL At top prod. interval reported below At total depth Same					
14. PERMIT NO.			DATE ISSUED FEB 2001		
5. LEASE DESIGNATION AND SERIAL NO. NM10063		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME, WELL NO. Lucerne Federal No. 6					
9. API WELL NO. 30-045-29282					
10. FIELD AND POOL, OR WILDCAT Kutz Fruitland					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T28N, R11W, NMPM					
12. COUNTY OR PARISH San Juan			13. STATE New Mexico		
15. DATE SPUDDED 10/11/95	16. DATE T.D. REACHED 10/12/95	17. DATE COMPL. (Ready to prod.) 01/19/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5788' GL	19. ELEV. CASINGHEAD 5788'	
20. TOTAL DEPTH, MD & TVD 1896'	21. PLUG BACK T.D., MD & TVD 1851'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY all	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Kutz Fruitland: 1415' - 1591'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Compensated Neutron/Formation Density: TD to 208'					24. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7.000" J-55	20	209'	8.750"	92.00 cu ft., surface	
4.500" J-55	10.5	1895'	6.250"	319.60 cu ft., surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2.375"	1759'
					PC Prod	Tubing
						No tbq. in FRT.

31. PERFORATION RECORD (Interval, size and number) 1494' - 1508': 28 - 0.40" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)
	1494' - 1508'
	AMOUNT AND KIND OF MATERIAL USED
	11,382 gals 17# xlink gel, 272,490 scf N2, 39,000# 12/20 Brady

33. PRODUCTION							
DATE FIRST PRODUCTION 02/07/01		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) WOPL	
DATE OF TEST 02/07/01	HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL-BBL. 0	GAS-MCF. 74	WATER-BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS.	CASING PRESSURE 95 psig	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS-MCF 592	WATER-BBL. 0	OIL GRAVITY-API (CORR.) NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Jeremy Divine	
35. LIST OF ATTACHMENTS None							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert E. Finkle TITLE Business Manager DATE 02/08/01

ACCEPTED FOR RECORD
DATE 02/08/01

FEB 08 2001

OFFICE

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	1716'	1896'	Gas & Water	Ojo Alamo	574'		
				Kirtland	602'		
				Fruitland	1415'		
				Fruitland Coal	1591'		
				Pictured Cliffs	1716'		