Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ND MANAGEMENT	5. Lease Designation and Serial No. NM0 1 0 0 6 3			
Do not use this form for proposals to dri	D REPORTS ON WELLS I or to deepen or reentry to a different reservoir. PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Well Gas Well Other	8. Well Name and No. Lucerne Federal No. 6				
Name of Operator Roddy Production Company Inc. Address and Telephone No.		9. API Well No. 30 - 045 - 29282			
P.O. Box 2221, Farmington, NM,	10. Field and Pool, or Exploratory Area Kutz Fruitland				
1815' FSL - 1500' FWL, Section	21, T28N, RIIW, NMPM	11. County or Parish, State San Juan, New Mexico			
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection			
Roddy Production Company Inc.	inent details, and give pertinennt dates, including estimated date of starting any produce spertinent to this work.) proposes to add a Fruitland sand complying at 1650'. The Fruitland will be produced to the starting and the produced from the starting and the starting and the starting at 1650's.	perforated at 1494' - 1510'.			
This zone will be stimulated u seperately to determine flow r these tests, to either produce approriate paperwork will be f paperwork is approved.	sing a fresh water based foam fluid. ates and pressures. Roddy will make a the well as a gas/gas dual or a comm iled at that time and the final work	a determination, based on mingled single. The completed as soon as the			
No additional surface disturba anticipated.	nce outside the boundary of the exist	eing well pad is			
A C-102 for the proposed zone	is attached.	22.1			
	- Vincertal V				
14. I hereby certify the foregoing is true and correct Signed About E fulch	Title Business Manager	Date December 29, 2000			
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date2 /8/01			

NAME OF THE PARTY

X

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88241-0719 OIL CONSERVATION DIVISION PO Box 2088 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088

5 Copies AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZA Operator Name and Address Roddy Production Company, Inc. P. O. Box 2221 Farmington, NM 87499							THORIZATION TO TRANSPORT ² OGRID Number 36845						
							³ Reason for Filing Code NW						
						⁵ Pool Name Fruitland Sand				⁶ Pool Code 79600			
⁷ Property Code 13929				8 Property Name acerne Federa				⁹ Well No. 6					
UL or lot no.	Surface L Section 21	ocation Township 28N	Range 11W	Lot Idn	Feet from t				t from the East/We		est line County est San Juan		
	Bottom I	Hole Lo	<u> </u>										
UL or lot no.	Section	Township		Lot Idn	Feet from t	the North/Sou	North/South line Feet from the East		East/We	est line County			
¹² Lse Code F	¹³ Producing	Method Coo	de ¹⁴ Gas C	onnection D	ate 15 C-129	Permit Number	16	C-129 Effectiv	ve Date	-			
III. Oil ar													
18 Transpor OGRID		1	⁹ Transporte and Add			²⁰ POD		²¹ O/G			D ULSTI and Descr	R Location iption	
	151618 El Paso Field Ser 1001 Louisiar Houston, TX 77			siana	=:	782785	59 _G		K-21-28-11 meter on location			-11	
			43.011, 174	17002									
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IV. Produ		ter							<u> </u>		0.01.3	<i></i>	
	POD ? 786	r			K-	²⁴ POD ULSTF - 21-28-11 , fil					linaet)	3 3	
V. Well (Completi			/0/									
•	ud Date 1/95	/	²⁶ Ready 02/07/			²⁷ TD 1896		•	²⁸ PBTD 1851			29 Perforations 1494-1508'	
	Hole Size		-t	31 Casing & Tubing Size			32 Depth Set		et 3			Sacks Cement //	
	8.750" 6.250"		7.000", 20 ppf, J-55 4.500", 10.5 ppf, J-55			5	209' 1895'			92.00 cf 319.60 cf			
	Test Day												
	, i		6 Test Date 02/07/01		37 Test Length 3 hrs		h 38 Tbg. Pressu		re 39 Csg. Pressure 95 psig				
40 Chok 1/2		4	Oil 0		42 Water 0	4	43 Gas 92 MCFD		44 AOF			45 Test Method Open flow	
I hereby certi complied with a my knowledge a	nd the inform					of	(OIL CO	NSER	RVATI	ON DI	VISION	
Signature:	Kelin	A E	fula	h		Approved b	ıy:	St	JPFR	VISO) \$	FDIOT ::-	
Printed Name: Robert E. Fielder					Title:						TIC 1 #3		
	Title: Business Manager Date: 02/08/01				Approval D	Approval Date: FEB - 8 2001					1		
		rator fill in tl	<u> </u>			revious operator							
	Previous Or	perator Signa	ature			Printed Name	 :			Tit	le	Date	