

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

96 NOV -5 PM 1:00

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roddy Production Company

3. Address and Telephone No.

P. O. Box 2221, Farmington, NM, 87499 (505) 325 - 5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 ' FSL - 2050 ' FEL, Section 21, T28N, R11W, NMPM

0

5. Lease Designation and Serial No.

NM010063

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal No. 7

9. API Well No.

30 - 045 - 29405

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliff

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 8 3/4 " surface hole @ 10:45 PM, 10/4/96. Drill to TD of 240 '. Run 5 joints (219.49') of 7 ", 20 ppf, J - 55, ST&C casing with cement nose guide shoe on bottom and 7 " X 8 3/4 " bowspring centralizers at 211 'KB, 145 'KB, and 58 'KB. Casing set at 233 ' KB. Cement with 75 sacks Class B with 2 % CaCl and 1/4 pps flocele. Circulate 9 bbls. good slurry to surface. Nipple up 11 " 3000 # BOPE. Test BOPE and surface casing to 600 psi for 30 minutes without leakoff.

RECEIVED
NOV - 5 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed R. E. Fiddle

Title Agent

Date November 4, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

NOV 05 1996

FARMINGTON DISTRICT OFFICE