Form 3160-5 (November 1994)

Type of Well

「√ Gas

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No.	1004-0135				
Expires November	er 30, 2000				

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Acidize

Alter Casing

Casing Repair

Change Plans

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

	7. If Unit or CA/Agreen	nent, Name and/or No.
_		
	8. Well Name and No. E. H. Pipken	#31

6. If Indian, Allottee or Tribe Name

Well Well Other	
2. Name of Operator	MII GOIN DOM
Cross Timbers Operating Company	
3a. Address 2700 Farmington Avenue	e Disto 3 3b. Phone No.

9. API Well No.
30-045-29774

10. Field and Pool, or Exploratory Area

Bldg K, Suite 1, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12

Notice of Intent

Subsequent Report

Final Abandonment Notice

determined that the final site is ready for final inspection.)

TYPE OF SUBMISSION

| 505/324-1090 | 10. Field and Pool, or 1 | Fruitland Coal

TYPE OF ACTION

(include area code)

11. County or Parish, State

2510' FNL & 555' FEL, Sec. 35, T28N, R11W, Unit Ltr H

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

Co. NM

Water Shut-Off

Spud & all casing

Well Integrity

Other

		Convert to Injection	Plug Back	Water Disposal	
3.	Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per	lete horizontally, give subsurfa	ce locations and measu	ured and true vertical depths of a	ill pertinent markers and zones.
	following completion of the involved operations. If testing has been completed. Final Abandonment N	the operation results in a mul	tiple completion or rec	completion in a new interval, a F	orm 3160-4 shall be filed once

Deepen

Fracture Treat

New Construction

Plug and Abandon

MI & RU rotary. Spudded 8-3/4" hole @ 2:00 p.m. (MST), 5/14/99. Drilled to 130' and ran 7", 20 & 23#, J-55, STC casing and set @ 128'. RU Cementers' Inc and cemented casing w/50sx Cl B cement w/2% CaCl2 and 1/4#/sx Celloflake. Displaced w/4 bbls fresh water. Plug down @ 7:30 p.m., 5/14/99, w/500 psig. Did not bump plug. Circulated 16sx cement to surface. WOC 12.5 hrs. NU BOPE. Tested casing and BOPE to 1000 psig, OK. Commence drilling cement w/6-1/4" and drilled hole to 1904', TD. RU and ran 4-1/2", 10.5#, J-55, STC casing and set @ 1904'. RU BJ Services and cemented w/150sx 35/65 Poz B cement containing 6% gel, 5#/sx Gilsonite, 2% CaCl2, 1/4#/sx Celloflake followed by 100sx of Cl B cement containing 5#/sx Gilsonite, 1/4#/sx Celloflake (total cement volume 407 cubic feet). Displace cement with 30 barrels fresh water. Bumped plug to 1495 psig, 500 psig over final displacment pressure. Float held OK.Did not circulate cement to surface. Had 80% returns during displacement. Plug down @ 2:00 a.m., 5/18/99. ND BOP, set slips. Released rig @ 2:30 a.m., 5/18/99. Top of cement 150' from surface by temperature survey.

Drilling	g/Operations Manager
ate 5/18/99	
OR STATE OFFI	CE USE
Title	ACCEPTED FOR RECORD
Office	MAY 2 / 1000
	OR STATE OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of fraudulent statements or representations as to any matter within its jurisdiction.