<u>District 1</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District 1V</u> - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL

1. 7003

PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

ı	Operato	or and We	11							
Operator	name & ac					·			OGRID N	umber
	nergy Ind									467067
			, Buildin	g K, Suite 1						167067
	gton, NM	87401							Phone	
Contact		raill							Phone	505-324-1090
Loren W. Fothergill Property Name Well Number								ber	API Number	
Property Name PIPKIN E.H. Well Number 31									30-045-29774	
UL H	Section 35	Township 28N	Range 11W	Feet From The 2,150'	North/South Line NORTH	Feet F 555	rom The	1	Vest Line .ST	County SAN JUAN
II.										
	rkover Co	mmenced:	Previous	s Producing Pool(s)	(Prior to Workover):					
05/30/			INICTAL	L ED COMBDES	COD					
	orkover Cor	npleted:	INSTA	LLED COMPRES	SUK					
05/31/0 III.		a descripti	ion of th	e Workover Pro	cedures performe	ed to in	ncrease n	roductio	on.	
III. IV.	Attach :	a producti	on decli	ne curve or table	e showing at least	t twelv	e months	of prod	luction p	rior to the workover and at
. v .	least th	ree month	is of pro	duction following	g the workover re	flectin	g a positiv	e prodi	uction ind	crease.
V.	AFFIDA				J		•	•		
		f New	Mexico)						
) ss.						
	County	of San	Juan)						
	Lor	en W. Fot	hergill		, being first dι	aly swo	orn, upon	oath st	ates:	
	1.	I am the	Operato	or, or authorized	representative of	the O	perator, o	of the ab	ove-refe	erenced Well.
	2.		ade, or	caused to be ma	ade, a diligent sea	arch of	f the produ	uction r	ecords re	easonably available for this
		Well.					_44			and attended and and and and
	3.					tne a	ata used t	o prepa	ire the pr	oduction curve and/or table
0:		tor this v	yeli are	complete and a	ccurate. Mittle Broducti	ion En	ainear		Data	3-27-07
Signat	ure	sory	$-\omega$	or accomp	Title Producti		1)		Date _	<u></u>
SLIBS	CBIRED	AND SWA	אר דר) hefore me this	27 Hday orth	lase	R 1 2	002	\wedge .	
3003	CINIDLD	AND ON		belore the this	pc (** du) ob	<i>ill 11</i>	7/1/	<u> </u>	ノル	•
				,		41	lly	C. Ti	eku	· A
				الممما	Notary P	ublic				
Mv Co	mmissio	n expires:	4	1-1-2004			•			
,		,								
				ON USE ONLY:						
VI.				PROVAL:	the about rafora	222d 1	مما المد	ianataa	1 0 1/1/011 1	Markovar Project and the
	I nis A	pplication	is nereb	y approved and	the above-refere	ion inc	well is des	ignatet	la vvell v horoof th	Norkover Project and the
	DIVISIO	n nereby v	verifies t	ne data snows a	Department of thi	e Anni	roval and	y copy i	that this	ne Division notifies the
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-31, 2001.									
	сотріє	eled on L	<u> </u>	1 , 2001	 •					
Signati	re District	Supervisor /	1		OCD Dist	trict		Dat	e	
Oignate		1	, (1-		111			26 12-2
1	rali	1/8	un		HETE	20	<u> </u>		14-6	09-2002
VII.	DATE	SE NOTIEL	CATION	TO THE SECRE	FARY OF THE TAX	'ATION	I AND REV	FNUF (DEPARTN	MENT:

ATO Ellergy - Lannington District Workever Report

Farmington Well Workover Report

PIPKIN EH

155. 11 // 0.04	FRUITLAND COAL
Well # 031	FRUITLAND COAL
y v ch // osi	

Objective:

Install comp

5/30/01

Built comp pad. Set new SCS WH screw comp. Inst 150S flgs on existing comp manifold. Built comp suc control manifold. Dug ditches & inst welded 3" S40 FB pipe suc line & welded 2" S40 FB pipe disch line to manifold. Backfilled ditches. SDFN.

5/31/01

Inst comp by-pass & comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start up sched 5/31/01.

6/1/01

Prep comp for start up. FTP 0 psig, SICP 72 psig. OWU & std new SCS WH screw comp @ 1:40 p.m., 5/31/01. Ppg @ 8 x 42" SPM.

 Well:
 E H PIPKIN
 No.:
 31

 Operator:
 XTO ENERGY, INC.
 API:
 3004529774

Township: 28.0N Range: 11W Section: 35 Unit: H Land Type F County: San Juan

Accumulated:

 Oil:
 0 (BBLS)
 Gas:
 146732 (MCF)

 Water:
 258 (BBLS)
 Days Produ
 862 (Days)

Year: 1999

Pool Name BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	1788	0	10	0	1788
August	0	4070	60	31	0	5858
Septembe	r 0	4509	0	30	0	10367
October	0	4795	0	31	0	15162
November	- 0	4962	0	30	0	20124
December	· 0	5058	0	31	0	25182
Total	0	25182	60	163		

Year: 2000

Pool Name: BASIN FRUITLAND COAL (GAS)

1 00111441110	. 5, 1011111	(0112/1112	0, 12 (0, 10	,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	5518	40	31	0	30700
February	0	5184	0	28	0	35884
March	0	5540	0	31	0	41424
April	0	5492	0	30	0	46916
May	0	5292	0	31	0	52208
June	0	4962	0	30	0	57170
July	0	4992	0	31	0	62162
August	0	5066	0	31	0	67228
September	. 0	4819	0	30	0	72047
October	0	4993	95	31	0	77040
November	0	4707	0	30	0	81747
December	0	4 694	0	31	0	86441
Total	0	61259	135	365		

Year: 2001

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	5985	20	31	0	92426
February	0	4164	0	28	0	96590
March	0	4601	0	31	0	101191
April	0	4466	0	30	0	105657
May	0	3968	0	31	0	109625

June	0	6222	0	30	0	115847
July	0	6195	0	31	0	122042
August	0	6251	0	31	0	128293
September	0	5996	0	30	0	134289
October	0	6322	0	31	0	140611
November	0	6121	43	30	0	146732
Total	0	60291	63	334		