

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.		FEDERAL 11 #3R	
3. ADDRESS AND TELEPHONE NO. P. O. DRAWER 3337, FARMINGTON, NM 87499-3337 505 327-0356		9. API WELL NO. 10-045-29952	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1425' FSL & 1140' FEL		10. FIELD AND POOL OR WILDCAT BASIN FRUITLAND COAL	
At top prod. interval reported below		11. SEC, T., R., M., OR BLOCK AND SURVEY OR AREA I N SEC 11, T28N R13E	
At total depth		12. COUNTY OR PARISH SAN JUAN	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED 9/24/99		19. ELEV. CASINGHEAD 5899'	
15. DATE SPUDDED 10/15/99	16. DATE T.D. REACHED 10/21/99	17. DATE COMPL. (Ready to prod.) 12/8/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5900' GR, 5905' KB
20. TOTAL DEPTH, MD & TVD 1840' MD 1840' TVD		21. PLUG BACK T.D., MD & TVD 1818' MD 1818' TVD	22. IF MULTIPLE COMPL., HOW MANY* 2
23. INTERVALS DRILLED BY 0-1840'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1608-1627' - FRUITLAND COAL	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN COMP NEUTRON LITHO DENSITY; ARRAY INDUCTION; COLLAR LOCATOR GR	
27. WAS WELL CORED NO			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	122'	8 3/4"	SURFACE, CIRC 4 BBLs. TO PIT	50 SF
4 1/2", J-55	10.5#	1840'	6 1/4"	SURFACE, CIRC 9 BBLs. TO PIT	205 SF

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1640'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1608-1627'	.38	76	1608-1627'	FRAC W/60966# 20/40 AZ SD + 23507 GAL 20# CROSSLINKED GEL

33 *		PRODUCTION					
DATE FIRST PRODUCTION 12/8/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ANULUS/1 1/2" INSERT ROD PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 12/28/99	HOURS TESTED 24	CHOKE SIZE FULL OPEN	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 62	WATER--BBL. 40	GAS-OIL RATIO
FLOW. TUBING PRESS. 5 PSIG	CASING PRESSURE 29 PSIG	CALCULATED 24-HOUR RATE →	OIL--BBL. 0	GAS--MCF. 62	WATER--BBL. 40	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
LOGS: COMPENSATED NEUTRON LITHO DENSITY; ARRAY INDUCTION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. Hanson TITLE MICHAEL T. HANSON, ENGINEER DATE 01/05/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
KIRTLAND	336'					
FRUITLAND	1348'					
PICTURED CLIFF	1639'					