#### District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III District IV

I.

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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	AMENDED	REPORT

2040 South Pacheco, Sar	nta Fe, NM 87505		
Ţ	REQUEST FOR	ALLOWABLE AND AUTHORIZATION TO TRAN	<b>SPORT</b>

Operator i	<sup>2</sup> OGRID Number 000778		
BP America F P.O.	<sup>3</sup> Reason for Filing Code		
Houston	, TX 77253	completion	
<sup>4</sup> API Number	<sup>5</sup> Pool Name	6 Pool Code	
30 - 045-30276	Pinon Fruitland Sand	82880	
<sup>7</sup> Property Code	* Property Name	9 Well Number	
570	Gallegos Canyon Unit	551	

#### <sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	18	28N	11W		1490'	South	1170'	East	San Juan

# 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producir	ng Method Code P	<sup>14</sup> Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective D	ate '' C-	129 Expiration Date

## III. Oil and Gas Transporters

18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>18</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
151618	El Paso Field Services		G	
	P.O. Box 4990 Farmington, NM 87499-4990			and the second of the second
9018	Giant Refining Co.		0	
	P.O. Box 12999 Scottsdale, AZ 85267			
en majorial A	Scottsdard, 122 05201			MAY 2002
				CALOSON NAV
				C51.81.11.21.21

## IV. Produced Water

<sup>13</sup> POD	<sup>24</sup> POD ULSTR Location and Description
1 100	•

## V. Well Completion Data

25 Spud Date 8/25/2000	<sup>26</sup> Ready Date 02/19/2002	" TD	<sup>28</sup> PBTD 1628'	<sup>29</sup> Perforations 1238' - 1276	<sup>30</sup> DHC, DC,MC DHC 474 AZ
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement
8 3/4 "	7"	20#	145'	145' 100 5	
6 1/4"	4 1 / :	2" 10.5#	1682'	150	SXS CLS B & 50/50 PO2
Tubing	2	3/8"	1551'		

## VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
	02/20/02	02/13/02	13 hrs.	N/A	60 psi
4 Choke Size	42 Oil	43 Water	" Gas	<sup>45</sup> AOF	46 Test Method
<u>1</u> "	Trace	Trace	467		Р
with and that the information knowledge and belief.	es of the Oil Conservation Division given above is true and complete when the same and complete when the same are same as the same are sam		OII_C(	DNSERVATION DI	VISION
Printed name: Cherry Hlava			Title:	Y ME & AND OT LIST MA	ekt. 🚜
Title: Regulator	y Analyst		Approval Date:		
Phone: 281-366-4081				MAY - 2 200	12
48 If this is a change of oper-	ator fill in the OGRID number a	and name of the previous	s operator		
Previous	Operator Signature		Printed Name	Title	e Date