(August 1999)

DEPARTMENT OF THE INTERIOR

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG NOV 2000												OMB NO. 1004-0137 Expires: November 30, 2000 5. Lease Serial No. NMSE 080844A						
											5.							
la. Type	of Well	J Oil Well	⊠ _{Gas}	Well	□ _{Drv}		(Other:	F	***		9	6.	-	n, Allotte		e Name	
	of Completio		ew Well		ork Over	ם נ			ug Ba	ck 🚨	Djff.	Resvr.	77.	Unit or	CA Agre	ement N	lame an	d No.
	of Operator									- • , .		<u>ن</u> محرود	8.		lame and			574
•	CO PRODU		-			-	20	Phone No	· · ·	hida an	<u>استان</u>	انگر ده ا	9.	API We	ll No. 30312			
3. Addres		HOUS	OX 3092 TON, TX	7707				281.366.	4491		eu cou	<i>e)</i>	10	. Field a	nd Pool, WEST I			IFFS
4. Location At Sui	on of Well (i	Report locat	ion clearly	and i	n accordanc 1500FWL			eral requi	ireme	nts)*			11	. Sec., T	., R., M.,	on Bloc	k and S	urvey
At top	prod. interva al depth	l reported be	low		1500FWL								12		or Paris	-	9 28N	11W NMP 13. State NM
14. Date S			15. Da	te T.D	. Reached		16. Date Completed					17	17. Elevations (DF, RKB, RT, GL)*					
08/30			08/	08/31/2000				D & A Ready to Prod.						GL 5595				
18. Total	Depth:	MD TVD	167	7	19. Plug	Bacl	k T.D.:	:	MI TV		1620		20. De _l	oth Bridg	ge Plug S		D VD	
21. Type i TDT	Electric & Otl	her Mechanio	cal Logs R	tun (Sı	ubmit copy o	of eac	ch)				22.	Was we Was DS Direction	T run?		No No No	Yes	•	analysis) report)
23 Casing a	nd Liner Reco	ord (Report	all strings	set in	well)				<u>-</u>									
Hole Size	Size/Grade Wt. (# ft.) Top (MD) Bottom (MD)				Stage Cementer No. of Sks. & Depth Type of Cement					ment	Slurry Vol. (BBL) Cement Top* Amount Pulled							
	3 750 7 000 J-55 23 000 3 250 4 500 J-55 11 000					136 1663						100 160						
	4 500.1-55								\bot									
			 	-		+			-				 				├	
			 -			7												
1	ng Record	45, 5,1	er Depth	() ()	Size			t (MD)	Po	cker De	nth (N	(D)	Size	Dont	h Set (M	D) B	acker D	epth (MD)
Size 2.375	Depth Set (M	1527	ter Deptil i	UVIDI	Size	De	pui se	((MD)	Fa	KCI DE	DULLIA		SIZC	DOM	H.SCI CIVI		acker D	<u>cpin (ivito / </u>
	cing Intervals						26. Pe	rforation	Reco	rd								
	Formation	To	Top Bottom			Perforated Interval						Size No. Holes			ļ	Perf. St	atus	
_A)	PICTUE	3	1480 1530			1490 TO 1516					16	104						
B)																		
D)						\Box									نه	ئىر يۇلۇرىپ	<u> </u>	
27_Acid_	Fracture Tres		ent Squee	ze Etc	<u> </u>							63.4	1					
	Depth Interva	al 190 TO 151	6				75.0	00 40/70				of Mat ABIZO		ND W/	70%			
		90 07 00																
			-												<u> </u>		3	
29 Dunder	ation Intonu	-1 A													_			
Date First	Test		Test	Oil	Gas		Wate	r (Oil Gra	vity		Gas		Productio	n Method			
Produced 11/08/2000	Date 11/08/2000	Tested 12	Production	oduction BBL MCF 1.0 295.0		5.0	BBL Corr. A		API Gravity				FLO	VS FROI	M WELL	·		
Choke Size 3/4	ize Flwg. Press. R			Hr. Oil Gas BBL MCF					Gas:Oi Ratio			Well Star		A	CCEP	TED F	OR!	RECOR[
	luction - Inter	yal B														<u> </u>	0.55	
Date First Produced	Test Date	Hours	Test Production	Oil BBL	Gas MCF		Wate BBL		Oil Gra Corr. A			Gas Gravity			n Metho	_		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	-	Wate BBL		Gas:O: Ratio	il		Well Sta	tus		FARMII BY	NGIUN	FIEL	OPPICE

Date First Production BBL MCF BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Production Method Gravity Size Flow: Size Flow: Size Flow: BBL MCF BBL Ratio Well Status 28c. Production - Interval D Date First Heart Hours Press. Cag Size Size Size Flow: BBL MCF BBL Ratio Well Status 28c. Production - Interval D Date First Heart Hours Flowing BBL MCF BBL Ratio Gravity Gas Gravity Corr. API Gravity Gravity Production Method Gravity Corr. API Gravity Gravity Flowing Gravity Flow: Size Flow:	28b. Pro	duction - Inter	val C		,			·						
Press Press Press Press Press Production Date First Test Date First Test Date First Date Production Date First Date D										ty	Production Method			
Date First Test Date D	Choke Size	Flwg.							Well :	Status				
Choke Tog. Press. Csg. 24 Hr. Oii Gas MCF BBL Corr. API Cravity	28c. Pro	duction - Inter	val D											
29. Disposition of Gas/Sold. used for fuel. vented. etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth All Ratio Name Top Meas. Depth All Ratio JOA ALAMO JOO KIRTLAND Alo PICTURED CLIFFS Alo PELIITI AND COAL JOH SERLITTI COMPANY. Sent to the Farmington Field Office. Name(please print) MARY CORLEY Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to machine any department or agency Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to machine to machine the coal section in the section of the principle of any department or agency Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to machine the coal section in the										ty	Production Method			
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COMPLETION SUBSEQUENT REPORT Gallegos CanyonUnit 574 11/09/00

09/19/2000 RU run TDT Logs.

- 10/30/2000 MIRUSU RU & test CSG to 3000# for 30 min. Held Ok.
- 10/31/2000 RU &Perf Pictured Cliffs formation from 1490' 1516' w/4 JSPF, 0.330 inch diameter, total shots fired 104.
- 11/01/2000 RU &Frac Pictured Cliffs formation starting w/500 Gals of 15% HCL acid then 75,000# 40/70 & 51,750# 20/40 Arizona Sand w/70% Quality Foam. Flow back well on \frac{1}{2}" choke to pit.
- 11/02/2000 TIH & tag fill @ 1532'. C/O to 1620'TOH above perfs & SDFN.
- 11/03/2000 TIH & tag 45' of fill. C/O to PBTD @ 1620'. SDFN.
- 11/04/2000 Well SI for 12 hrs. Open well & DB. No flow. SDFN.
- 11/05/2000 Well SI for 21 hrs. No flow. SDFN.
- 11/06/2000 TIH & tag 44' fill. C/O. Continued to circ on bottom. No flow.
- 11/07/2000 SICP 220#.TIH & tag @ 1608'. TOH & well starting flowing. Flow well on 2" line. RU to flow well thru 3/4" choke w/watchman to pit.
- 11/08/2000 Flowtest well 12 hrs. w/ 3/4" choke. 295 MCF gas, trace oil, 40 BBLS WTR. CP 75#. Well tested up CSG. TIH & land TBG @ 1527'. ND BOP & NU WH. Shut well in.

RDMOSU. Rig Released @ 18:00 hrs.