

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

SF-078095 -- 078905

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
GALLEGOS CANYON UNIT 335

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-25447

3a. Address
P.O. BOX 3092 HOUTON, TX 77253-3092

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
KUTZ PC, W & FRUITLAND SAND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 14 T28N R12W NESE 1535' FSL 1090' FEL

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other DHC

Fruitland Sand!

Kutz PC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 2/15/02 approval was granted to DHC Kutz Pictured Cliffs, West & Pinon Fruitland Sand

Well is currently downhole commingling. Please see the attached subsequent report.

New Fruitland perfs 1364' – 1394' TBG @ 1698'. No other changes in wellbore configuration.

RECEIVED
APR 22 PM 2:06
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 4/16/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 23 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GALLEGOS CANYON UNIT # 335

DHC SUBSEQUENT REPORT

04/16/2002

04/04/2002 MIRUSU TOH w/rods & NUBOP

04/05/2002 RU Equip on BOP, TOH & TIH w/scraper, set CIBP @1460'. Circ & tst csg to 800#. Held pressure. TOH w/tbg SDFN.

04/06/2002 MIRU & TIH w/guns & run CCL strip & match strip w/basin perforators log dated 1/23/84. Perf'd Fruitland Sand from 1364' – 1394' w/3.125 gun; 2 JSPF, 40 holes & 21 gram charges. TOH & laid DN equip. MIRU & frac Fruitland sand w/wtr & load hole, perms broke dn @ 2817#. Pmp'd 56,389# 16/30 Brady sand. RU & flw to tnk. SDFN.

02/07/2002 Flow back frac.

04/08/2002 TIH & C/O sand.

04/09/2002 Flw tst well through ¾" ck. Light mist & sand. 101 psi csg; rate of 1675 MCFD.

04/10/2002 TIH w/pkr, change well head, TOH w/ pkr. TIH w/mill & tbg. tag fill @ 1400'. C/O fill. TOH w/tbg to above perms. SDFN.

04/11/2002 TIH & tag fill, C/O fill & D/O CIBP @1460'/ C/O to btm, TOH & repair lines.

04/12/2002 Flw well to pit.

04/13/2002 C/O fill. TIH & land tbg @1698'. RD equip MO location.

Well is currently downhole commingling.