

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company		SJ 29-6 Unit #51	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		9. API WELL NO. 30-039-07470	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements) At surface Unit N, 920' FSL & 1500' FWL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT S. Blanco PC Ext.	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPURRED 12/5/55		16. DATE T.D. REACHED 1/6/56	
17. DATE COMPL. (Ready to prod.) 12/16/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6584'	
20. TOTAL DEPTH, MD & TVD 6017'		21. PLUG, BACK T.D., MD & TVD 3817'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* S. Blanco Pictured Cliffs, Ext. 3662' - 3769'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	199'	12-1/4"	75 sx Cement	to surface
7"	20#	3674'	8-3/4"	100 sx + 50 sx	TOC - 2004'
5" 1/2	11.5#	6012'	6-1/4"	150 sx + 70sx squeeze (12/99)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3731'	no
					4.7#		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
S. Blanco PC, Ext. @ 1 spf .36" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3764' - 3769'; 3753', 3755'; 3716' - 3718';			
3701' - 3706'; 3682' - 3687'; 3673' - 3675';		3662' - 3769'	750 gal 15% HCL & ballsealers
3668' - 3670'; 3662' - 3664' Total 39 holes		3662' - 3769'	47,493 gal 70 Q foam w/35# linear gel & 104,400 # 20/40 Sand

33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/14/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL. 1941 mcf	GAS - MCF. 3 bwpd	WATER - BBL. 1941 mcf	GAS - OIL RATIO 3 bwpd
FLOW, TUBING PRESS.	CASING PRESSURE flow-310 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 1941 mcf	WATER - BBL. 3 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting to first deliver. Will only flow PC until pressures stabilize, then	TEST WITNESSED BY Drew Bates
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35. LIST OF ATTACHMENTS
will cleanout CIBPs & commingle MV/PC production per DHC Order R-11187, once application is made & approved

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Felix Chugston TITLE Sr. Regulatory/Proration ClerkDATE 12/20/99
MAR 06 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

FARMINGTON FIELD OFFICE
BY 24

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2767	2938	Sand			
Kirtland	2938	3410	Shale & sand			
Fruitland	3410	3668	Sand, shale & coal			
Pictured Cliffs	3668	3792	Sand			
Lewis Shale	3792	5437	Shale			
Cliffhouse	5437	5531	Sand			
Menefee	5531	5870	sand, shale			
Pt Lookout	5870	6017	sand			
			These tops are the same as the report dated Jan. 1956 from the MV completion report.			