

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

5 - NMOCC
1- W.R. Johnston
1 - File

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

~~San Juan 29-6~~
(Lease)

Well No. **16-32**, in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **32**, T. **29N**, R. **6W**, NMPM.

Blanco

Pool, ~~El Estiba~~

County.

Well is 900' feet from SOUTH line and 1650 feet from WEST line.

of Section 32 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**May 18**....., 19**55**..... Drilling was Completed.....**June 6**....., 19**55**.....

Name of Drilling Contractor.....**MORAN BROS. I.C.**.....

Address..... P. O. Box 433, Farmington, New Mexico

Elevation above sea level 6752 The information given is to be kept confidential until
19

GAS SANDS OR ZONES

No. 1, from 5353 to 5938 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

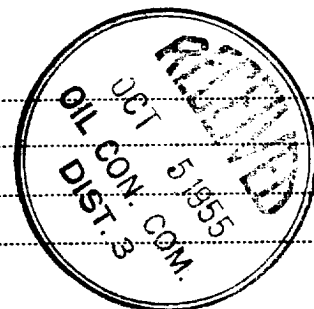
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2. from to feet.

No. 3. from to feet.

No. 4. from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4		New		Larkin			
10-3/4	32.75	New	186.52				
7"		New		Baker			
7"	23 & 20#	New	5342.30				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	200.12	150 sz 4%	Halliburton		
8-3/4	7	5353	250 sz 8%	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac 5355 to 5455 w/10,000 Gal 1# Sd /Gal breakdown pressure

1400# Max. 1850 PP 200# bled to 0 in 3 Minutes 5761 - 5935 Sand Free

w/ 3,700 gal w/1# Sd/ Gal Min. Pressure 800# Max. 2400 after 27 bbls.

Result of Product: ~~diethyl 1600 gal. ad. frac. Inj. Pkr. failed.~~

Gas before Frac 62 MCF After 3,000 First Sand Frac.

Cage before Frac 710 MCF * 770 Second Sd. Frac Depth Cleaned Out 5935

Total: 5358 3 Hrs. Open Flow ACFD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5935 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing w/o Gas Line, 19

OIL WELL: The production I.P. 3 Hours Open was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production I.P. 3 Hrs. Open was 5358.4 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs. S.I.T.P. .975 S.I.C.P. 1032

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo 2733
T. Kirtland-Fruitland 2898
T. Farmington
T. Pictured Cliffs 3593
T. Menefee 5453
T. Point Lookout 5730
T. Mancos 5938
T. Dakota
T. Morrison
T. Penn
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2733	2733	Surface				
2733	2898	165	Sand				
2898	3350	452	Shale Some Sand				
3350	3593	243	Interbedded Shales, Coals & Some Sand				
3593	3686	93	Sand				
3686	5353	1667	Shale				
5353	5453	100	Sand				
5453	5760	307	Shales, Coals & Sand				
5760	5938	178	Sand				
5938		T.D.	Shale				

OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 1, 1955

(Date)

Company or Operator PACIFIC NORTH EAST PIPELINE CORP Address

413 1/2 W. Main St., Farmington, New Mexico

Name J. H. Rye

Position or Title District Engineer