

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505 DEC - 3 1999

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-07471

5. Indicate Type Of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____ 017654

7. Lease Name or Unit Agreement Name
San Juan 29-6 Unit 009257

2. Name of Operator
Phillips Petroleum Company

8. Well No.
SJ 29-6 Unit #16

3. Address of Operator
5525 Highway 64, NBU 3004 Farmington, NM 87401

9. Pool name or Wildcat
S. Blanco PC - 72439

4. Well Location
Unit Letter N : 900 Feet From The South Line and 1650 Feet From The West Line

Section 32 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded 5/18/55 11. Date T.D. Reached 6/6/55 12. Date Compl.(Ready to Prod.) 11/29/99 13. Elevations(DF & RKB, RT, GR, etc.) 6752' 14. Elev. Casinghead

15. Total Depth 5935' 16. Plug Back T.D. 3748' 17. If Multiple Compl. How Many Zones? now 2 18. Intervals Drilled By: Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
South Blanco Pictured Cliffs - 3585' - 3652' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run
GR/CCL/CBL 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	187' 200	13-3/4"	150 sx 4%	
7"	23# & 20#	5342' 5353	8-3/4"	250 sx 8% & 50 sx neat	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3603'	no
					4.7#		

26. Perforation record (interval, size, and number)
S. Blanco PC - @ 1 spf Total 33 holes (.31")
3647'-52'; 3636'-41'; 3607'-12'; 3626'-28'; 3616'-18';
3593'-95'; 3585'-87'; 3622'-23

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3593'-3652' 750 gal 15% HCL
3593'-3652' 44,650 gal 70 Q N2 foam-17,934 gal
20# Lnr gel & 669,000 scf N2 & 105640# 20/40 sand

28. PRODUCTION

Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) SI

Date of Test 11/25/99 Hours Tested 1 hr - pitot Choke Size 1/2" Prod'n For Test Period Oil - Bbl. Gas - MCF 2.975mmcf Water - Bbl. < 1 bwpd Gas - Oil Ratio

Flow Tubing Press. Casing Pressure flowing-460# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 2.975mmcf Water - Bbl. < 1 bwpd Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting to first deliver; Note- will flow PC only until press. Test Witnessed By R. Sloane, Jr.

30. List Attachments
stabilizes. Will D/O CIBP & commingle once application submitted and approved per R-11187.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Regulatory Asst. Date 12/1/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2733	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3898	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3593	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5453	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5730	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5938	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	2733	2733	Surface				
2733	2898	165	Sand				
2898	3350	452	Shale some sand				
3350	3593	243	interbedded shales, coal&sand				
3593	3686	93	sand				
3686	5353	1667	Shale				
5353	5435	100	sand				
5453	5760	307	shale, coals & sand				
5760	5938	178	sand				
5938	TD		Shale				