

OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

| You are hereby notified that it is our intention to commence the Drilling of a well to be known as Tacklik Barthanest Florald Company or Operators) (Company or Operators) (| | | | the District O | | tion Commission and app | roval obtained before | |
|--|---|-----------------------|-----------|---|--|----------------------------|--------------------------------|--|
| Company or Operators Vou are hereby notified that it is our intention to commence the Drilling of a well to be known as Test of Market Processor of Operators (Company or Operators) In Company or Operators (Company or Ope | Submit this tions of the | notice in Commissi | QUIN | TUPLICATE. (| One copy will be returne | d following approval. See | additional instruction | ns in Rules and Regula |
| L CONSERVATION COMMISSION NTA FE, New MEXICO nulcomen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Testific Burtiness Planting Company or Operator: (Company or Operator) (C | | | n, le | | | Septemb | er 4, 1996 | |
| You are hereby notified that it is our intention to commence the Drilling of a well to be known as Tartific Bartiment Floralities (Company or Operator) Company or Operator | | | | MMISSION | | | (Date) | |
| Company or Operators Well No. 36-33 in Company or Operators | Gentlemen: | | | | | | | |
| Clease C | You as | re hereby | notified | that it is our i | intention to commence th | Drilling of a well t | o be known as | |
| Clease C | | HILLS H | | es Merri | (Company | or Operator) | | ******************* |
| The status of plugging bond is. The status of plugging bond is. SEP 5 5.56 | _ | | | | | | , in . | The well i |
| The of Section The Pool Report Name | | | | | | | | |
| If State Land the Oil and Gas Lease is No If patented land the owner is Address Me propose to drill well with drilling equipment as follows: The status of plugging bond is Drilling Contractor Page 1924 Me propose to drill well with drilling equipment as follows: Drilling Contractor Drilling Contractor SEP 5 556 We intend to complete this well in the CASING PEOGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Bale Size of Bale Size of Casing Weight per Feet New or Second Hand Depth Sacto Cement If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION ADDITIONAL INFORMATION Second ADDITIONAL INFORMATION Second | | | | | | | | |
| D C B A Address Box Modele We propose to drill well with drilling equipment as follows: The status of plugging bond is. Drilling Contractor Box Modele We intend to complete this well in the Modele Formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Bode Size of Casing Weight per Foot New or Second Hand Doyld Sacks Commit If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION | (GIVE LO | CATION | FROM | SECTION LI | NE) Mence Mocs. 1 | Pool, | No Arriba | Count |
| D C B A Address We propose to drill well with drilling equipment as follows: The status of plugging bond is. In K J I Drilling Contractor September 1 September 1 September 2 Septembe | | | | | If State Land the Oil a | and Gas Lease is No | | |
| We propose to drill well with drilling equipment as follows: The status of plugging bond is. Drilling Contractor See Pale See Oll GON: COM, formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Fost New or Second Hand Dryth Sacka Cement 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 | D | C 1 | В | . A | | | → | |
| The status of plugging bond is. Leg K J I Drilling Contractor Mage Prig. Co. M N O P We intend to complete this well in the Mage Prig. Oil GON. COM. formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Comment 15 7/8 150 150 150 150 150 150 150 15 | | | | | We propose to drill we | ll with drilling equipment | as follows: | |
| The status of plugging bond is | | F | _ | 7.7 | | | | |
| M N O P We intend to complete this well in the Second Hand Depth Sector Casing Process of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sector Casing Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sector Casing Casing Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sector Cement 15 16 16 16 16 16 16 16 16 16 16 16 16 16 | | F | G | n | The status of plugging | bond is | ****************************** | |
| We intend to complete this well in the Mana Name Oil CON. COM, formation at an approximate depth of CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Post New or Second Hand Depth Sacks Cement 15 2/4 25/5 How 3667 150 65, 30 Hole 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 | ı. | K | J | I | _ | Hage Prig. to. | | RECEIVED |
| We intend to complete this well in the | M | _ | 0 | P | *************************************** | | <u> </u> | EP 5 (56) |
| CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 15 10 14 15 15 16 175 160 175 160 175 160 175 160 175 160 175 160 175 160 175 160 175 160 175 160 175 175 160 175 175 175 175 175 175 175 17 | | | | | • | | Teste Of | |
| 15 30 3/A 32.75 Now 175 140 Af gal. 9 7/8 7 5/8 26.40 Now 3667 150 65, 50 No 6 3/A 5 1/2 1A Now 572.7 150 Nog1 If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION Porf. and free the 65, None, and Pt L. separately, each with 40,000 gal veter with eggs. 26 cs/gal. Glean out to total depth, and complete well. | We pr | opose to u | se the fo | ollowing strings | CASING | PROGRAM | | E.TRIO |
| 9 7/8 7 2/8 Man 3667 150 Man 3667 150 Man 6 3/4 5 1/2 14 Man 5727 150 Man 150 | Size | of Bole | i | Size of Castng | Weight per Foot | New or Second Hand | Depth | Sacks Cement |
| 9 7/8 7 2/8 Man 3667 150 Man 3667 150 Man 6 3/4 5 1/2 14 Man 5727 150 Man 150 | 16 | | | 20 3/4 | 32.75 | Hote | 175 | 340 A4 m3. |
| If changes in the above plans become advisable we will notify you immediately. ADDITIONAL INFORMATION FORT, and frue the GE, Mone, and Pt L. separately, each with AD,000 ml veter with spen. If of/ml. Glenn out to total depth, and complete well. | | 7/8 | | 7 5/8 | 26.40 | Rest | | 190 M, 90 L |
| ADDITIONAL INFORMATION Forf. and free the GE, Mone, and Pt L. separately, each with 40,000 ml vator with spen. If of/ml. Glam out to total depth, and complete well. | 6 3 | /4 | | 5 1/2 | 34 | New | <i>5</i> 78.7 | 190 Mest |
| ADDITIONAL INFORMATION Forf. and free the GE, Mone, and Pt L. separately, each with 40,000 ml vator with spen. If of/ml. Glass out to total depth, and complete well. | | | | | | | | |
| V/2 cot. 33, 320 acres dedicated to this vall. | M We prostate the state of the | opose to used Hale | e above | ollowing strings Size of Castng 10 1/4 7 5/6 5 1/2 plans become a | We intend to complete formation at an appro CASING of Casing and to cement: Weight per Feet Advisable we will notify you | this well in the | Perts Perts 175 3667 978.7 | Sector Co. 140 S. 150 S |
| f | | | | | (-5, 19.56 | Sincerely yours, | | _ |
| pproved | Except as i | tollows: | | | | Antile North | | |
| ccept as follows: Rectific Northwest Pipeline Corp. | | | | | | ByOriginal si | gned by T. A. D | ugan |
| ccept as follows: Company or Operator: Original signed by T. A. Drygen | | | | | | 5 4 | | |

Send Communications regarding well to

| | OIL CONSERVA | 1. 6981 18 <u>80</u> 1 |
|---|--|------------------------|
| | Mc. Contract | 6 |
| , | | |
| | Special Control of the Control of th | |
| | Exercise 1 | |
| | State in protection | |
| | U. G. c. C. Transports | 2 |
| | File | |

NEW MEXICO

OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

NMPM 5 West Range Line, Feet From West

Operator Pacific Northwest Pipeline Corporation Lease

Section

33

Township 29 North

1800 Located

Well No.

Feet From

South

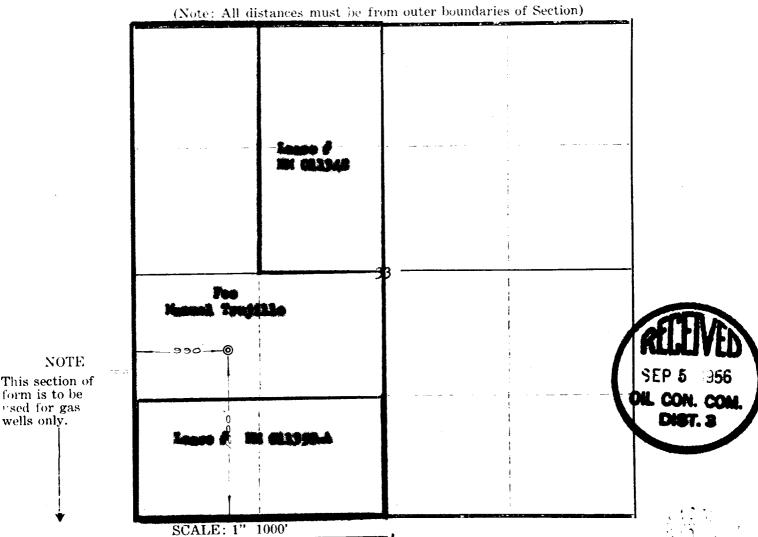
990 Line.

Rio Arriba

County, New Mexico.

G. L. Elevation **6547**

Dedicated Acreage Pool Name of Producing Formation (Note: All distances must be from outer boundaries of Section)



Is this Well a Dual Comp. ? Yes 1.

If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage?

Yes No

Original signed by T. A. Dugan Name

Position

Representi Address

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that, the same are true and correct to the best of my knowledge and belief.

Date Surveyed June 25, 1956

Ernest V. Echohawk

Reg. Land Surveyor, N. Mex., Reg. No. 1545

| 1011 00 | | | | |
|-------------|-----------------|---------------------------------------|----------|---------|
| AZ | VSERV TEC DI | ATIC | 900 | MISSION |
| No. Cop | es P | | 1.0± | CE |
| - | -31: | | | |
| Operator | e ne e | 1 | | |
| Santa | tene in i | • • • | , , , | |
| Proration | | | , | |
| State Land | | . **** | | ***** |
| U. S. G | | · · · · · · · · · · · · · · · · · · · | . , | |
| Transporter | | | <i>L</i> | |
| File | | j | | 1 |
| | | | | |
| | | - | | |