

N.

5 - N.M.O.C.C.  
1 - W.R. Johnston  
1 - File

(Revised 7/1/55)  
(Form C-105)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

PACIFIC NORTHWEST PIPELINE CORPORATION

San Juan 29-6

(Company or Operator)

(Lease)

Well No. **25-32**, in **NW**  $\frac{1}{4}$  of **SE**  $\frac{1}{4}$  of Sec. **32**, T. **29N**, R. **6W**, NMPM.**Blanco**

Pool,

**Rio Arriba**

County.

Well is **1050'** feet from **NORTH** line and **1850'** feet from **EAST** line

of Section. If State Land the Oil and Gas Lease No. is

Drilling Commenced **7/9/55**, 19. Drilling was Completed **8/11/55**, 19.Name of Drilling Contractor **MORAN BROS.**Address **P. O. Box 433 - Farmington**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

## GAS

## OIL SANDS OR ZONES

No. 1, from **5004** to **5587 6** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4		New	1	Halliburton			
10-3/4	32.75	New	228.62	Halliburton			
7-5/8		New	1	Larkin			
7-5/8	26.40	New	5361.50	Larkin			
5-1/2			1	Larkin			
5-1/2	14.00	New	5447.78	Republic			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	242.96	95 Sx. 45	Halliburton		
9-7/8"	7-5/8	3374.00	102 Sx. 85	Halliburton		
6-3/4"	5-1/2	2460	100 Sx. 25	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Free w/20,000 Gals. w/14 sd/Gal for 5443 - 5587 I/P 1000# Max. &amp; Final 1250# Avg.

I.R. 40.3 BPM. Perforate from 5394 - 5114 Run 500 Gals. ahead of 10,000 gals. 14 sd/

Gal. I.P. 450 Max &amp; Final 775. Perforate 5086 - 5004 Sand free w/20,000 gals w/ 14 sd/

Gal. w/500 gals ahead I.P. 800, MAX. &amp; Final 1225#.

Result of Production Stimulation ~~Gage before was 210 MCF Gage after was 960 MCF~~ **AND**

Final for all zones was 12,722 MCFD

Depth Cleaned Out **5587'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the ~~1st~~ <sup>1st</sup> hours was **12,722** <sup>D.</sup> M.C.F. plus **Open Flow** barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs. **SIOP 1027 - SITP 1023**

Length of Time Shut in...**7 Days**.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... <b>2357</b>
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland..... <b>2561</b>
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <b>3264</b>
T. 7 Rivers.....	T. McKee.....	T. Menefee..... <b>5090</b>
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... <b>5433</b>
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2357	2357	Surface				
2357	2561	204	Sand				
2561	3032	471	Shale w/some sand				
3032	3264	232	Interbedded shales, coals & sand.				
3264	3351	87	Sand				
3351	5010	1659	Shale				
5010	5090	80	Sand				
5090	5433	343	Sands, Shales & Coal				
5433			Sand				
5433	5587	154	Total Depth				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No.	Copies	Received	
DISTRIBUTION			
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Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 1, 1955 (Date)  
Company or Operator...**P. GIPIC NORTHWEST PIPELINE CORP.** Address...**413 1/2 West Main St. Farmington, New Mexico**  
Name...**Thomas H. Rugan** Position or Title...**District Engineer**