

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 9-18-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest San Juan 29-5 Well No. 40-28 in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G 28 T. 29N R. 5W NMPM, Blanco Mesa Verde Pool
Unit Letter

Rio Arriba County. Date Spudded 8-3-58 Date Drilling Completed 9-5-58
Elevation 6635' Total Depth 6010' PBD 5996'

Please indicate location:

D	C	B	A
E	F	G <u>X</u>	H
L	K	J	I
M	N	O	P

1650 N 1650 E

Top Oil/Gas Pay 5396' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5396- 5966'

Open Hole _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5,015 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: CAOF 5785 mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 151,000 gals water. 50,000# sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter _____

Remarks: Beash Ross Liner Hanger @ 3716'

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP 18 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emory D. Arnold
Title: Engineer Dist # 3

PACIFIC NORTHWEST PIPELINE CORP.
(Company or Operator)
Original signed by G. H. Peppin
By: _____
(Signature)

Title: District Protraction Engineer
Send Communications regarding well to:
PACIFIC NORTHWEST PIPELINE CORP
Name: 418 1/2 WEST BROADWAY
Address: FARMINGTON, NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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