

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #69

9. API Well No.

30-039-07549

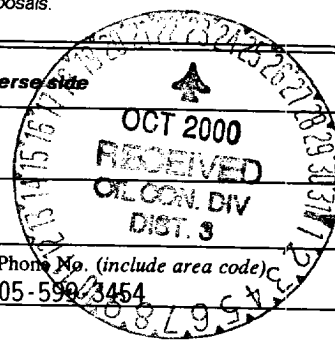
10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 990' FNL & 990' FEL

Section 26, T29N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>MV pay to DK well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the procedure used to add MV pay to the existing DK well. Plans are to flow the completed intervals in the Mesaverde for several months, before adding the last zone (Lewis Shale).

We will then drilling out the last bridge plug, clean out to PBTD and downhole commingling DK/MV production. The downhole commingling sundry reporting the Dakota forecast will be submitted before this work is done.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/19/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
37

200 SEP 20 11 41 AM '00
OCT 19 2000

ACCEPTED FOR REG

San Juan 29-6 Unit #69
NM-012671; API-30-039-07549; Unit A, 990' FNL & 990' FEL
Section 26, T29N, R6W; Rio Arriba County, NM

Details of procedure used to add Mesaverde pay to the existing Dakota well.

7/31/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT-OK. Unseat & remove tubing hanger. COOH w/tubing. Made scraper run to 7700'. RIH w/4-1/2" CIBP & set @ 7600'. Load hole & PT casing, plug & rams to 500 psi for 30 minutes. Held OK. POOH. RU Blue and ran GR/CCL/CBL from 7594' to surface. TOC – 1st stage – 7290'. 2nd stage – 4710'. Blue Jet perf'd Pt. Lookout interval @ 1 spf .36" as follows.

5640' – 5642';	5603' – 5605';	5580' – 5582';	
5553' – 5555';	5542' – 5544';	5524' – 5526';	Total 18 holes

COOH. ND BOP & RD & released rig. 8/8/00. Acidized perfs w/20 bbls 2% KCl & then 1000 gal 15% HCL acid & ballsealers, RIH & retrieved balls. Acidized w/1000 gal 15% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 56,000 gal 70 Quality N2 foam w/20# Linear gel w/30,560 # 20/40 Brady sand. Total N2 – 730,000 scf. ATR – 40 bpm, ATP – 2350 #, ISIP – 1939#. Flowed back on 1/4" and 1/2" chokes.

RIH w/4-1/2" CIBP & set @ 5470'. Perford. Menefee @ 1 spf .36" holes as follows:

5426' – 5428';	5423' – 5425';	5391' – 5393';	
5388' – 5390';	5348' – 5350';	5281' – 5283'	Total 18 holes

Acidized perfs w/1000 gal 15% HCL & ballsealers. Retrieved balls. Frac'd Menefee w/58,927 gal 70 Quality N2 foam w/20# Linear gel w/30,780 # 20/40 Sand. Total N2 – 742,000 scf. ATP – 2486, ATR – 40 bpm. ISIP – 1580#. Flowed back on 1/4" and 1/2" chokes. RIH w/CIPB & set @ 5240'. Perforated Cliffhouse w/1 spf .36" holes as follows:

5198' – 5200';	5181' – 5183';	5173' – 5175';	
5160' – 5162';	5121' – 5123'	Total 15 holes	

Acidized Cliffhouse w/1000 gal 15% HCL & ballsealers. Retrieved balls. Frac'd Cliffhouse w/27,750 gal 70 Quality N2 foam w/20# Linear gel, w/15,200 # 20/40 Brady sand. APT – 2600 #, ATR – 40 bpm, ISIP – 2440#. Flowed back on 1/4" and 1/2" chokes.

RD flowback equipment. ND BOP & PT – OK. Killed well w/2% KCL. RIH w/bit & C/O fill & then drilled out CIBPs @ 5240' and 5470'. C/O to last CIBP @ 7600'. Did NOT drill-out CIBP @ 7600'. PUH & set 2-3/8", 4.7# tubing @ 5628' with "F" nipple set @ 5595'. ND BOP & NU WH. PT – Ok. Pumped off expendable check. RD & released rig 9/7/00. Turned over to production department to first deliver.

Will flow test The MV interval before adding the last interval in the Mesaverde (Lewis Shale) and then will drill out CIBP @ 7600' and downhole commingle DK/MV production, after the commingle paperwork has been submitted that will detail the Dakota forecast.