NEW MEXICO OIL CONSERVATION COM

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

Field Name			County	Date	
	V. & Wildcat De		Rio Arriba	August 3, 1959	
perator		Lease	The control of the state	Well No.	
	orthwest Pipelin	e Corp. Ser	June 29-6 Unit	47-20 (MD)	
ocation Unit	B	<b>2</b> 8	295	6H	
				of a well in these same pools or in the same	
	one mile of the subject we			to a meri in onese came poole of in one came	
			; Operator, Lea	se and Well No.	
if answer is y	es, identify one such his	ance. Older No	, operator, Lea	ise, and wen non	
The following	facts are submitted:				
. The following facts are submitted:		Upper Zone		Lower Zone	
g. Name of re	eservoir	Hosa Verd	le l	Dokota	
b. Top and B		5034-529		7622-7676 (Upper Dakota)	
Pay Sec		,	(0,2,2,2,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	tota tota togget and the	
(Perfora	1	5450_560k	(P int Lookout)	7694-7700 (Lover Dakota)	
	oduction (Oil or Gas)	Ges		Gos	
d. Method of					
	g or Artificial Lift)	Floring	1	Flowing	
	are attached. (Please m				
ther List all offset	eon. (If such log is not a	vailable at the time which this well is			
				AUG 1 0 1959 DIST. 3	
Were all opera	itors listed in Item 5 show	e notified and fuen	ished a copy of this application?		
of such notific		C HOUSERS MILE THEM.	ionea a copy of this application?	. 20 110 It allswel is yes, give da	
101111					
CERTIFICAT	E: I, the undersigned, st	ate that I am the	Agent	of the Pacific Northwest	
ipeline Co	·		uthorized by said company to make	this report; and that this report was prepared	
der my supervis			herein are true, correct and comple		
			OR G NAL SI	GNED E. S. OBERLY	
			OR G IME OF		
				Signature	
				e approval, the New Mexico Oil Conservation	
Commissi	ion will hold the applicati	ion for a period of t	twenty (20) days from date of recei	pt by the Commission's Santa Fe office. If,	
after said	l twenty-day period, no pr	otest nor request f	or hearing is received by the Santa	Fe office, the application will then be process	
				standard proration unit in either or both of the	

producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## PLAT SHOWING LOCATION OF DUALLY COMPLETED Pacific Northwest Pipeline Corp. San Juan 29-6 Unit No. 47-28 (MD) and Offset Acreage

T-29-N R-6-W Section 21 P.N.W. P.N.W. E.P.N.G. Sec. 22 s.J.29-6**U**. S.J. 29-6 Unit P.N.W. P.N.W. 47-28(MD) Sec. 27 Section 28 58-28 \$.J.29-6U. San Juan 29-6 Unit Anderson Pritchard P.N.W. 57**-**33 Sec. 34 s.J.29-6U. San Juan 29-6 Unit Section 33

EL PASO NATURAL GAS COMPANY EL PASO, TEXAS					
SCATE DRAWN BY	DATE CHECKED BY	No.			

FORM 7- 132R (10-56

## SCHEMATIC DIAGRAM OF DUAL COMPLETION Pacific Northwest Pipeline Corp. San Juan 29-6 Unit No. 47-28 (ND) NE/4 Section 28, T-29-N, R-6-W

Dual String Zero reference point 10.0' above top flange of tubing hanger. 13 3/8", 48#, N-40 casing set at 332' with 330 sacks cement circulated to surface. -1 1/4", 2.4# tubing landed at 5588' as a siphon. Top of 7" liner hanger set at 3474'. Top of cement by B & R temperature survey at 3474'. Top of liner squeezed w/100 sacks cement. 9 5/8", 36#, J-55 casing set at 3525' with 1051 sacks cement in two stages circulated to surface. Two stage cement tool at 2521'. Cliff House & Menefee perforations 5034-5038; 5047-5056; 5067-5071; 5077-5084; 5099-5114; 5152-5166; 5266-5276; 5286-5294 (2 SPF) fractured with water. Point Lookout perforations 5452-5463; 5472-5490; 5497-5516; 5520-5524; 5532-5540; 5546-5554; 5568-5574; 5593-5596; 5600-5694 (2 SPF) fractured with water. Guiberson "AN" Production packer set at 5700'. Top of 5" liner hanger set at 7381'.  $\boxtimes$ X 7", 23# N-80 and 23# J-55 liner set from 3474' to 7442' with 1160 sacks cement. 2", 4.7#, J-55 tubing landed at 7669' with tubing perforated at 7635' to 7638'. Upper Dakota perforations 7622-7639; 7668-7676 (2 SFF) fractured with water and sand. Lower Dakota perforations 7694-7700 (2 SFF) fractured with water and sand.
Baker Model "K" cast iron bridge plug set at 7704'.
Lower Dakota perforations 7712-7730; 7738-7755; 7762-7766 (2 SFF) fractured with water and sand. Not producing. 5", 15#, J-55 liner set from 7381' to 7894' with 100 sacks cement.

STATE OF NEW MEXICO )
COUNTY OF SAN JUAN )

I, A. T. Fry, being first duly sworn upon my oath depose and say as follows:

I am an employee of Guiberson Corporation and that on June 30, 1959, I was called to the location of the Pacific Northwest Pipeline Corporation San Juan 29-6 Unit No. 47-28 (MD) Well located in the NWNE/4 of Section 28, Township 29 North, Range 6 West, N.M.P.M., for advisory service in connection with installation of a production packer. In my presence, a Guiberson Model "AN" Production Packer was set in this well at 5700 feet in accordance with the usual practices and customs of the industry.

Subscribed and sworn to before me this 4th day of August, 1959.

Notary Public in and for San Juan

County, New Mexico

My commission expires February 24, 1960.



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