

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 6, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. - San Juan 29-6 Unit Well No. 47-28(MD), in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 28, T. 29N, R. 6W, NMPM., Wildcat Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 3-23-59 Date Drilling Completed 6-3-59

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6375 Total Depth 7897 PBD 7704

Top Oil/Gas Pay 7622' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7622-7639; 7668-7676; 7694-7700

Open Hole None Depth 7894 Casing Shoe 7894 Depth 7659 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1361 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

47,900 gal. water & 50,000# sand; 60,000 gal. Water & 50,000# Sand

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. 2326 oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Gulberson "AN" Packer set at 5700'

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 10 1959, 19. _____ Pacific Northwest Pipeline Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed E. S. Oberly

Title Supervisor Dist. # 3

OR G NAL SIGNED E. S. OBERLY

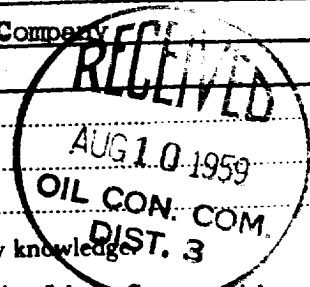
By: _____ (Signature)

Title Agent

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>5</u>	
Santa Fe	<u>1</u>	
Protraction Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter	<u>2</u>	
File	<u>1</u>	<input checked="" type="checkbox"/>