

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-5 Unit

8. Well Name and No.
SJ 29-5 #16

9. API Well No.
30-039-07567

10. Field and Pool, or exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit M, 990' FSL & 990' FWL
Section 21, T29N, R5W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add pay & stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nu BOP
POOH w/production tubing. Isolate existing Mesaverde perms with retrievable bridge plug.
Pressure test csg.
Perforate and stimulate Lewis Shale (Perfs to be determined after logs are run). Retrieve RBP and run production tubing.
Flow test Lewis Shale.

RECEIVED
OCT 20 1996
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 19 11 27
OIL CONSERVATION DIV.

A workover pit may be required.

14. I hereby certify that the foregoing is true and correct

Signed *John Clugston* Title Regulatory Assistant Date 10-15-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date **APPROVED**

Conditions of approval, if any:

OCT 21 1996
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TS/Duane W. Spencer
DISTRICT MANAGER