

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1980' FSL & 1100' FWL
Section 22, T29N, R6W

5. Lease Designation and Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #78

9. API Well No.

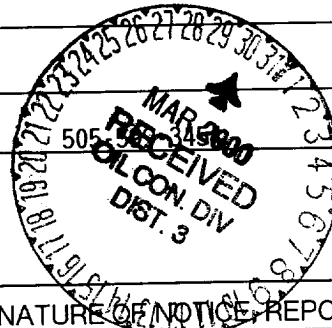
30-039-07578

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add MV to DK & commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a Dakota well that we have added the Mesaverde pay to and stimulated. See attached for the procedure used:

Plans are to flow the Mesaverde interval until the pressure has stablized. We will then drill out the CIBPs, cleanout to PBDT, rerun tubing and then commingle production from both pools. The individual well commingling application has been filed and approved. Commingling from both pools will be done per DHC - 2532 dated 12/13/99. A subsequent sundry will be submitted showing the date actual commingling occurs.

14. I hereby certify that the foregoing is true and correct

Signed

Fatsy Clugston

Title Sr. Regulatory/Proration Clerk

Date 1/17/00

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORDER

Conditions of approval, if any:

ohsc

MAR 24 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *E. J.*

NMOC

San Juan 29-6 #78
SF-080377; Unit L, 1980' FSL & 1100' FWL
Section 22, T29N, R6W; Rio Arriba County, NM

Details of the procedure used to add MV pay and stimulate.

12/7/99

MI Key Energy #65. LO/TO location. RU Key Energy #65. Kill well. ND WH & NU BOP. PT - OK. COOH w/2-3/8" tubing. RIH w/bit & scraper run to 6030'. COOH. RIH w/4-1/2" CIBP & set @ 5850'. RU Blue Jet & ran GR/CCL/CBL from 5850' - surface. Test 4-1/2" casing & CIBP to 3000 psi - Good test.

ND BOP & NU new casing valve & frac valve. PT - OK. RD & released rig 12/10/99. RU Blue Jet & perforated Pt Lookout @ 1 spf .36" holes as follows:

5574' - 5576';	5548' - 5550';	5536' - 5538';	5516' - 5518';	5500' - 5502';	
5482' - 5484';	5466' - 5468';	5454' - 5456';	5445' - 5447';	5431' - 5433	Total 30 holes

RU BJ to acidized. Pumped 750 gal HCl acid and ballsealers. Retrieved balls. RD Blue Jet. RU to frac Pt. Lookout. Pumped 42,682 gal 70 Quality N2 foam & 31,760 # 20/40 sand @ 40 bpm & 250 psi. ATP - 2500 psi. ATR - 40 bpm. ISDP - 2011 psi. Flowed back on 1/4" and 1/2" chokes for approx. 24 hours. SI for 24 hrs.

RU Blue Jet & set CIBP @ 5416'. PT - OK. Perforated Menefee @ 1 spf .36" holes as follows:

5388' - 5390' (3');	5366' - 5368' (3');	5359' - 5361' (3');	5316' - 5318' (3');;
5307' - 5309' (3');;	5260' - 5262' (3');;	5250' - 5252' (3');;	5244' - 5246' (3');;
5204' - 5206' (3');;	5188' - 5190' (3');;	Total 30 holes.	

RU BJ & acidized Menefee w/750 gal 15% HCL & ballsealers. Retrieved balls. RU to frac Menefee. Pumped 44,100 gal 70 Quality foam w/29800 # 20/40 Sand. ATP - 2375 psi. ATR - 40 bpm. ISIP - 1950 psi. flowed back on 1/4" and 3/8" chokes for approx. 36 hours. SI. RD flowback equipment.

Blue Jet set CIBP above Menefee @ 5180'. Perforated Cliffhouse @ 1 spf .36" holes as follows:

5168' - 5170' (3');;	5150' - 5152' (3');;	5138' - 5140' (3');;	5122' - 5124' (3');;
5108' - 5110' (3');;	5104' - 5106' (3');;	5098' - 5100' (3');;	5091' - 5093' (3');;
5086' - 5088' (3');;	5078' - 5080' (3');;	Total 30 holes	

Acidized Cliffhouse w/750 gal 15% HCL & ballsealers. Retrieved balls. RU to frac Cliffhouse. Pumped 70 Quality Linear foam - total fluid 26,840 gal with 30,000 # 20/40 sand. ATP - 2300 psi, ATR - 12.6 bpm. ISDP - 1600 psi. Flowed back on 1/4" and 1/2" chokes for approx. 36 hours. SI. RD flowback equipment.

1/6/00

MIRU Key Energy #18. Kill well w/40 bbls clay water. ND flowback equipment and NU BoPs. PT - OK. RIH w/mill and 2-3/8" tubing. Tagged up @ 5174' C/O sand to 5180'. Drilled out #1 CIPB @ 5180'. Chased CIBP debris to 5376'. Cleaned out fill on 2nd CIBP and then drilled out 2nd CIBP. Chased debris to 5730'. C/O fill to 3rd CIBP. (5850' - new PBTB). Circ. hole clean with air. COOH. RIH w/2-3/8" 4.7# tubing and set @ 5543' w/"F" nipple set @ 5510'. ND BOP & NU WH. PT - OK. Pumped expendable check & RD & released rig 1/11/00. Turned well over to production department.