

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #78

9. API Well No.

30-039-07578

10. Field and Pool, or Exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

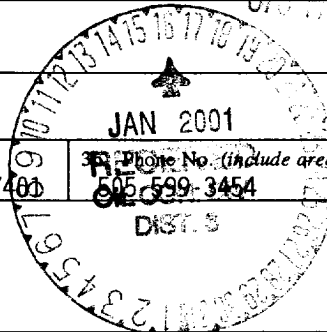
Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1980' FSL & 1100' FWL
Section 22, T29N, R6W



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Add Pay to</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>existing MV & then</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>commingled MV/DK</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/2/00 MIRU Key #32. ND WH & NU BOP. PT - OK. COOH w/tubing. RIH to 5054'. COOH. RIH & set 4-1/2" CIBP @ 4880'. PT casing and plug to 3000 # 10 min.-OK. COOH. RIH & shot 2 holes in casing @ 4065'. GIH w/cement retainer & set @ 4019'. Pumped 50 sx C1 H cement. Squeezed 49 bbl into perfs. WOC. D/O cement retainer @ 4024' & then cement to 4066'. PT-failed. RIH w/openended tubing to 4080'. Pumped 75 sx C1 H 2/2% CaCl2 and blocked squeezed cement into holes. WOC. COOH. RIH w/bit & D/O cement to 4080'.

PT to 500 psi, good test. GIH to 4880' (CIBP). Circ. RIH & perf'd Lewis Shale w/.36" holes as follows: 4700' - 4702'; 4684' - 4686'; 4454' - 4456'; 4437' - 4439'; 4428' - 4430'; 4407' - 4409'; 4319' - 4321'; 4300' - 4302'; 4282' - 4284'; 4144' - 4146'; 4126' - 4128'; 4076' - 4078'; Total 36 holes

RIH & set pkr @3870'. Acidized perfs w/1000 gal 15% HCL & ballsealers. Retrieved balls off. RU to frac. Pumped 65,310 gal 30# X-link 60 Quality N2 foam w/171,982 # 20/40 sand. Flowed back on 1/4" & 1/2" chokes. RD flowback equip. COOH w/pkr. RIH w/mill & C/O, then D/O CIBPs @ 4880' & 5850'. C/O fill to 7750' (PBTD). COOH. RIH w/2-3/8" tubing and set @ 7680' w/"F" nipple set @ 7649'. ND BOP & NU WH. Pumped off check. RD & released rig 10/14/00. Will DHC per DHC Order 2532. Will use subtraction method for 12 mo. & then will use ratio method for the life of the well. The MV/PC production DHC on 10/23/00.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

10/27/00

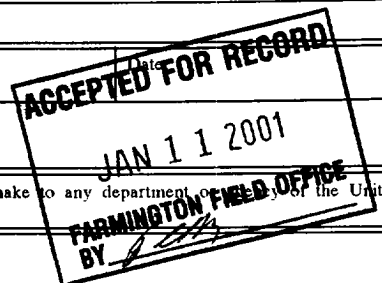
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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