NO. OF COPIES ACCLIVED			
DISTRIBUTION			
SANTA FE		/	
F (L.L		1	
U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		\perp_{\perp}	
PRORATION OFFICE			<u> </u>

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DISTRIBUTION SANTA FE / FILE / U.S.G.S.	REQUEST FO	RISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-164 Supersedes Old C-104 and C-110 Effective 1-1-65
TRANSPORTER OIL / OPERATOR / PRORATION OFFICE			
Northwest Pipel	ine Corporation		
Address 501 Airport Dri	ve, Farmington, New Mexico	87401 Other (Pleuse explain)	
Reason(s) for filing (Check proper to	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	X ate X	
	El Paso Natural Gas Company	v, PO Box 990, Farmington	, New Mexico 87401
DESCRIPTION OF WELL AN		matten Kind of Lease	Lease No.
San Juan 29-6 Unit	40 Blanco Mesa		SF 078284
Location	650 Feet From The North Line	and 890 Feet From Th	• East
Unit Letter		6W , NMPM, Rio Arri	ba County
	Township 29N Range		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GAS On or Condensate in Corporation Casinghead Gas or Dry Gas in	501 Airport Drive, Farm	nington, New Mexico 8740
Northwest Pipe	ine Corporation Unit Sec. Twp. Rge.	Is gas actually connected? When	nington, New Mexico 8740
If well produces oil or liquids, give location of tanks.	H 23 29N 6W	1	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool, a		Plug Back Same Resty. Diff. Resty.
Designate Type of Compl	ction - (X)	New Well Workover Deepen	Pring Duck
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours	
Date First New Oil Run To Tank	Date of Test	Producing Metho	
Length of Test	Tubing Pressure	Casing Pres ure	Clore Size
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF
Activation		OIL CON. COM. DIST. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
L CERTIFICATE OF COMPLIANCE		FFD 7	1974
I hereby certify that the rules Commission have been comp- above is true and complete	and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.	Original Signed 1	DY A. R. Kendrick WEER DIST. NO. 3
ORIGINAL SICHED BY R. L. MAHAFFEY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen if the is a request for allowable for a newly drilled or deepen	
(Signatur)		tests taken on the work in the	ast be filled out completely for allo
	(Title)	II the am many first factomorphism w	t. III. and VI for changes of own

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transportence other such change of condition.

Separate Forma C-104 must be filed for each poul in multiply