

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-07603
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-30

7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
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8. Well No. SJ 29-6 Unit #94
9. Pool name or Wildcat Basin DK - 71599; Blanco MV-72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter M : 1160' feet from the South line and 11910' feet from the West line
Section 16 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: Add MV pay to existing DK well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This is a Dakota well complete in 10/65. See attached for the proposed procedure to come up hole and complete the Mesaverde. We will then commingle the Mesaverde and Dakota production downhole.

This well will be commingled per Order No R-11187 only after the commingling paperwork has been filed and an individual well commingling order has been received. We will submit a sundry reporting the date actual commingling occurs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/22/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN D. HAYDEN
Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 25 2000

1. RU completion rig. Pull production tubing.
2. Set RBP above Dakota interval and pressure test casing.
3. Perforate the Mesaverde intervals 1 spf .36" holes at depth to be determined from GR/CCL/CBL.
4. Breakdown Mesverde perforations using 15% HCL.
5. Stimulate the entire Mesaverde with 150,000 gal slickwater and 75,000 # sand.
6. Isolate the Mesaverde perforations.
7. Perforate the Lewis Shale interval @ 1 spf .36" holes at depths to be determined from GR/CCL/CBL.
8. Breakdown Lewis Shale perforations with 15% HCL & ballsealers.
9. Stimulate the Lewis Shale with 200,000 # sand and 60 Quality N2 foam.
10. Flow back well on 1/4" & 1/2" chokes to cleanup.
11. Drill out plugs and clean out well and land tubing. Return well to production.