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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered in	to the s	stock tanks	i. Gas must	be reported on 15.025 psia :	armington, New Me	xico	Novem	ber 3, 1964 (Date)	
					•	A C -		, ,	
WE AF	RE HE	REBY RE	QUESTIN	G AN ALLOWABLE FOR	Init 83	AU. :_	SW //	SW 1/	
				y San Juan 29-6 ( (Lease)					
	(Comp	any or Ope	rator) 13	T. 29N , R 6W	NMPM Basin	Dakota		Pool	
	an Taither								
	Rio A	rriba		County. Date Spudded	7-26-64 Date	Drilling Co	mpleted S	3-14-64	
				Elevation 6717' GL, 67	7'DF Total Depth_	8110	COXXXID_	8110	
	Please	indicate lo	cauon:	Top 200 Gas Pay 7985	(Perf) Name of Prod	. FormI	akota		
D	C	В	A						
ĺ		Ì		PRODUCING INTERVAL -	0				
	<del>↓</del>		<del> </del>	Perforations 7985-97,	8056-62, 80(4-80	2	Depth	0000	
E	F	G	H	Open Hole None	Casing Shoe_	8110	Tubing	8073	
]				OIL WELL TEST -					
L	K	J	I			ble water in	hre	Choke	
-				Natural Prod. Test:	bbls.011,t	bis water in			
				Test After Acid or Fractur	e Treatment (after recov	ery of volum	e of oil equa	Choke	
M	N	0	P	load oil used):b	bls,oil,bbls	water in	hrs,	min. Size	
Х				GAS WELL TEST -					
890'S, 890'W Natural Prod. Test: MCF/Day; Hours flowed Choke Size									
	/ Ft	OTACE							
Tubing Casing and Comenting Record Method of Testing (pitot, back pressure, etc.):  Sure Freet Sax Test After Acid or Fracture Treatment: 2644 MCF/Day; Hours flowed 3									
S	130	Feet	Sax	,					
0 (0)				Choke Size 3/4" Method	cf Testing: Calcul	ated A. O	. F.		
8 5/8"		295	175				sh as acid a	water, oil, and	
4 1/2" 8100			530	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 750 gal. acid, 60,000# sand, 80,500 gal. water					
7 1/2 0200 750				Sand) 1 / Pate first new					
2"		8063	Tog.	Casing Press. 2441 Date first new oil run to tanks					
			Cil Transporter El Paso Natural Gas Company						
Gas Transporter El Paso Natural Ges Company									
				Gas Transporter Ginally drilled & O	erated by Reta D	evelopmen	tCoas	the Beta	
The 3 or	~~~~	CA Se	n hian 2	46 HB3T. #03. BJIEC	TAG MAA TO TOOL	THE TWO .	The Advanced	Gard And And	
				Truth wame changed	to thekl Paso Na	tural Gas	Company	San Juan	
AA / 11		200					_	11 10	
				siene above is tru	e and complete to the t	seat of may im	owledge		
I hereby certify 'nat the information given above is true and complete to the best of my knowledge  Approved									
Appr	oved	١٧.υ.٧9						, oca	
OIL CONSERVATION COMMISSION  By: OR G NAL SIGNED E.S. OBERLY 1964  (Signature)  ON 1964									
				COMMISSION	•	(Signat	me / 110	CON. COM	
	Orig	ginal Sign	ned By		Title Petroleum	Title Petroleum Engineer Oll CON.  Send Communications regarding works.			
Ву: .	A	KKENI	JRICK	DICT NO 3	Send Communications regarding was to				
Title	PET	ROLEUM	ENGINE	Name	( ** *** **** ************************				
					Address		•••••		