Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVE	D
OMB NO. 1004-013	35
Expires: November 30	2000

5. Lease Serial No.

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Do not use the form for proposeds to office to re-enter an abandoned well. Use Form 3160: 3 (APD) to good proposeds. Type of Well	SUNDRY NOTICES	SF-078278	
SUBMIT IN TRIPLICATE - Origen Internal San Juan 29-6 Unit San Juan	Do not use this form for	6. If Indian, Allottee or Tribe Name	
Type of Well Gas Well Other San_Juan 29-6 Unit Well Name and No.	abandoned well. Use For	m 3160-3 (APD) for such proposals.	
Type of Well Gas Well Other San_Juan 29-6 Unit & Well Name and No.		69 W II 12777	
2. Name of Operator Phillips Petroleum Company 3a. Address 5525 Highway 64, NBU 3004, Farmington 3b. Phillips Petroleum Company 4. Location of Well Processes, Sec. T., R. M., or Survey Descriptions 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Casing Repair New Construction Recomplete Convert to Injection Plug Back If the proposal is to deepen directionally or recomplete hostromethy, give instantiate directions in a new interval, a Form 3104 shall be filled one straining that of any proposed work and approximate duration detection strains the ten double following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3104 shall be filled one taking his bear completed. Then does not be reversed out 1.5 bbls cement. Plug down @ 1742 hrs 11/4/00. RlH Wibit & tagged retainer @ 4370'. Squeezed 150 sx C1 H cement. Plug down @ 1742 hrs 11/4/00. RlH Wibit & tagged retainer @ 4370'. D/O retainer & 85' cement to 4455'. Circ. hole. PT casing, squeeze hole s. St. H. Wibit & tagged retainer @ 4370'. 10/682'. 94', 4776'-78', 4471'-73', 4446-48'. total 36 holes. RlH w/FBP & set 6 4941'. Acidized perfs w// 100 set 100 shall be filled over 100 set 100 shall be filled over 100 set 100 s	SUBMIT IN TRIPLICATE -	Ottos Instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator Phillips Petroleum Company 3a. Address 5525 Highway 64, NBU 3004, Farmington 3b. Phillips Petroleum Company 4. Location of Well Processes, Sec. T., R. M., or Survey Descriptions 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Casing Repair New Construction Recomplete Convert to Injection Plug Back If the proposal is to deepen directionally or recomplete hostromethy, give instantiate directions in a new interval, a Form 3104 shall be filled one straining that of any proposed work and approximate duration detection strains the ten double following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3104 shall be filled one taking his bear completed. Then does not be reversed out 1.5 bbls cement. Plug down @ 1742 hrs 11/4/00. RlH Wibit & tagged retainer @ 4370'. Squeezed 150 sx C1 H cement. Plug down @ 1742 hrs 11/4/00. RlH Wibit & tagged retainer @ 4370'. D/O retainer & 85' cement to 4455'. Circ. hole. PT casing, squeeze hole s. St. H. Wibit & tagged retainer @ 4370'. 10/682'. 94', 4776'-78', 4471'-73', 4446-48'. total 36 holes. RlH w/FBP & set 6 4941'. Acidized perfs w// 100 set 100 shall be filled over 100 set 100 shall be filled over 100 set 100 s	1. Type of Well	2001	San Juan 29-6 Unit
Phillips Petroleum Company 3a. Address 53c Highway 64, NBU 3004, Farmington 3b. Mc No. (include area code) 3c O.39-07604 4b. Location of Well (Protage, Scc. T, R, M., or Survey Description) 1c CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF Production (Start/Resume) 1c. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF PRODUCTION APPROPRIATE SAIL	Oil Well X Gas Well Other	M SCEVEN SE	8. Well Name and No.
30.039-07604 10. Field and Pool, or Exploratory Area 10. Convert for Injection 10. Field and Pool, or Exploratory Area 11. Conutry or Partish, State Rio Arriba, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Renume) Water Shut-Off Water S		CY OLCON 3 55	
Location of Well (Footage, Sec., T. R., M., or Survey Description (1997) Section 13, T29N, R6W		21. Par No (include man and a)	
Unit M. 890' FSL & 890' FML Section 13, T29N, R6W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Notice of Intent Acidize Deepen Production (Start/Resume) Notice of Intent Acidize Deepen Production (Start/Resume) Well Integrity New Construction Recomplete Convert to Injection Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon More Disposal Convert to Injection The proposal is to deepen directionally on recomplete horizontally, give submifface localized and approximate duration thereof If the proposal is to deepen directionally on recomplete horizontally, give submifface localized and submitted the proposal is to deepen directionally on recomplete horizontally, give submifface localized and submitted and submitted the stating labs been completed. Final Abandonment Notice The proposal is to deepen directionally on recomplete horizontally, give submifface localized and submitted and submitted the stating labs been completed. Final Abandonment Notices horizontally, give submitted localized and submitted and subsequent reports shall be filled only after all requirements, including extended the proposal depths of all pertinent markers and sones. following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filled only after all requirements, including extended the pertator has determined that the final site is ready for final inspection.) 11/3/00. LO/TO location. MIRU Key #17. ND WH & NU BOP. PT-OK. Pull hanger & COOH w/tubing. Load hole & PT casing to 500 psi - OK. Shoot 2 squeeze holes @ 4440'. RIH & set cement retainer @ 4370'. Squeezed 150 sx Cl H cement into perfs (177 cf). Displaced w/16 bbls FW. Sting out of retainer & 4370'. D/O retainer & 85' cement to 4455'. Circ. hole. PT casing, squeeze hole to 500 psi - 30 minutes good test. COOH. RIH w/bit to	5525 Highway 64, NBU 3004, Farmingt	on, 105-87401505-599-3454	
Section 13, T29N, R6W 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description (97, 30)	
Rio Arriba, NM	Unit M, 890' FSL & 890' FWL		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	Section 13, T29N, R6W		,
TYPE OF SUBMISSION Notice of Intent			Rio Arriba, NM
Notice of Intent	12. CHECK APPROPRI	ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION	TYPE OF ACTIO	NC
Casing Repair New Construction Recomplete X Other Squeeze CSC add L/S pay to MV	Notice of Intent	Acidize Deepen Produc	ction (Start/Resume) Water Shut-Off
Casing Repair New Construction Recomplete X Other Squeeze CSC add L/S pay to MV		Alter Casing Fracture Treat Reclar	nation Well Integrity
Change Plans	X Subsequent Report		nolete X Other Squeeze CSC
Describe Proposed or Commpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3150-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 11/3/00. LO/TO location. MIRU Key #17. ND WH & NU BOP. PT-OK. Pull hanger & COOH w/tubing. Load hole & PT casing to 500 psi-OK. Shoot 2 squeeze holes @ 4440'. RIH & set cement retainer @ 4370'. Squeezed 150 sx Cl H cement into perfs (177 cf). Displaced w/16 bbls FW. Sting out of retainer & reversed out 1.5 bbls cement. Plug down @ 1742 hrs 11/4/00. RIH & tagged retainer @ 4370'. D/O retainer & 85' cement to 4455'. Circ. hole. PT casing, squeeze hole to 500 psi - 30 minutes good test. COOH. RIH w/bit to 5200' (CIBP) Ran GR/CCL/CBL from 4670'-4380' (TOC). Perforated Lewis Shale @ 1 spf .36" holes - 5057'-59', 5039-41', 4848'-50', 4821'-23', 4809'-11', 4739'-41', 4727'-29', 4708'-10', 4692'-94', 4776'-78', 4471'-73', 4446-48'. total 36 holes. RIH w/FBP & set @ 4941'. Acidized perfs w/1000 gal 15% HCl. Frac'd L/S w/75,000 gal 60 Quality 30# X-link foam & 200,200# 20/40 Brady sand. Total N2 - 840,100 scf. ATP - 2465#, ATR-45 bpm. Flowed back on 1/4" and 1/2" chokes, then 2". Killed well w/water. RD flowback equipment. RIH w/2-3/8" tubing and cleaned out fill to 5200' CIBP. D/O CIBP & C/O to 2nd CIBP 7880'. Drilled out CIBP @ 7880'. Cleaned out to PBTD @ 80	F1		
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	If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 11/3/00. LO/TO location. MIRU hole & PT casing to 500 psi-OK. Squeezed 150 sx Cl H cement into reversed out 1.5 bbls cement. Pretainer & 85' cement to 4455'. COOH. RIH w/bit to 5200' (CIBP). 36" holes - 5057'-59', 5039-41' 4692'-94', 4776'-78', 4471'-73', w/1000 gal 15% HCl. Frac'd L/S well w/water. RD flowback equip & C/O to 2nd CIBP 7880'. Drilled tubing @ 8041' with "F" nipple so over to prod. department with proorder 11363 using the subtraction	plete horizontally, give subsurface locations and measured and true formed or provide the Bond No. on file with BLM/BIA. Require the operation results in a multiple completion or recompletion in a otices shall be filed only after all requirements, including reclams of the control of the con	vertical depths of all pertinent markers and zones, d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has enger & COOH w/tubing. Load cement retainer @ 4370'. Sting out of retainer & tagged retainer @ 4370'. D/O 00 psi - 30 minutes good test. erforated Lewis Shale @ 1 spf 1', 4727'-29', 4708'-10', t @ 4941'. Acidized perfs 200,200# 20/40 Brady sand. 1/2" chokes, then 2". Killed fill to 5200' CIBP. D/O CIBP 8080'. PU & landed 2-3/8" off exp. check. Turned well will be reported per DHC the ratio method for

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Patsy Clugston	Sr. Regulator	y/Proration Clerk
Patry Clust	Date 11/15/00	non-mail and the company of the comp
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	ACCEPTED FOR INCIDENT
Approved by	Title	Date 0 5 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	Office	TO THE PROPERTY OF THE PARTY OF

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.