Form 9-3314-USGS, UNITED STATES SUBMIT IN TRIPLICATE* (May 1963) C-Phillips (Tolga DEPARTMENT)OF THE INTERIOR verse side) 1-1.DI, 1-TCOWAN GEOLOGICAL SURVEY			Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO. S.F076078	
SUNDRY NO	OTICES AND REPORTS ON posals to drill or to deepen or plug back to LICATION FOR PERMIT—" for such proposa	WELLS	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NAME San Juan 29-6		
. NAME OF OPERATOR Beta Levelopment Co			8. FARM OR LEASE NAM	E
. ADDRESS OF OPERATOR			9. WELL NO.	<u> </u>
234 Petr. Club Plaza, Farmington, N. M.		90		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850/N 1620/E		10. FIELD AND POOL, OR WILDCAT Basin Dakota		
1000/	1020/ 0		11. SEC., T., R., M., OR B SURVEY OR AREA	LK, AND
			15-29N-6#	NAPM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G	R, etc.)	12. COUNTY OR PARISH	13. STATE
6. Check	Appropriate Box To Indicate Natur	e of Notice, Report, or (Other Data	
NOTICE OF IN			UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL (Other)	CHANGE PLANS	(Other) Set product (Note: Report results	s of multiple completion eletion Report and Log for	on Well
nent to this work.) *	OPERATIONS (Clearly state all pertinent deta ectionally drilled, give subsurface locations	ills, and give pertinent dates and measured and true vertic	, including estimated date al depths for all markers	e or starting and and zones perti
6-13-65 TD 8148'. 6-14-65 LDDP & DC. 8148', float 1792.34' 11 841.54' 11 loss control + 8% gel, 8 6-15-65 WOC 4 hrs.	ectionally drined, give subsurface locations	##" 10.5 % 11.6# J 6009 % 3828' (csg 5515.83' 10.5# in se w/160 sx reg. + 2nd stage w/200 s 3 12:40 AM. 50-50 Diamix % Cl	7-55 ST&C csg. ecconsisted of middle 26 jts 2% gel, 1% D-1 x 50-50 Diamix	set & 55 jts
6-13-65 TD 8148'. 6-14-65 LDDP × DC. 8148', floa 1792.34' 11 841.54' 11. loss contro + 8% gel, 8 6-15-65 NOC 4 hrs. 5:15 AM.	Circ., ran logs. Ra n 255 jts. 8153.05' at \$ 8123', stage tools \$ 1.6# on bottom, 174 jts. 5 6# on top) Cem. 1st stage to l. PD \$ 11:30 PM. Cem. 12/14 gilsonite/sx. PD \$ Cem. 3rd stace w/250 sx Set slips, cut csg. off. RECEL JUN 18 OIL CON. DIST.	##" 10.5 % 11.6 # J 6009 % 3828' (csg 5515.83' 10.5 # in se w/160 sx reg. + 2nd stage w/200 s	7-55 ST&C csg. ecconsisted of middle 26 jts 2% gel, 1% D-1 x 50-50 Diamix	set # 55 jts 9 water & Class C
6-13-65 TD 8148'. 6-14-65 LDDP & DC. 8148', float 1792.34' 11841.54' 118 1088 control + 8% gel, 86 6-15-65 NOC 4 hrs. 5:15 AM. 8. I hereby certify that the foregoing Original sign	Circ., ran logs. Ra n 255 jts. 8153.05' at \$ 8123', stage tools \$ 1.6# on bottom, 174 jts. 5 6# on top) Cem. lst stage to l. PD \$ 11:30 PM. Cem. 126# qilsonite/sx. PD \$ Cem. 3rd stace w/250 sx Set slips, cut csg. off. RICEL JUN18 OIL CON. DIST.	##" 10.5 % 11.6 # J 6009 % 3828' (csg 5515.83' 10.5 # in se w/160 sx reg. + 2nd stage w/200 s 12:40 AM. 50-50 Diamix % Cl Rig released 6 6	JUN 17 1965 S. GEOLOGICAL SUR FARMINGTON, N. M	55 jts 55 jts Class C
6-13-65 TD 8148'. 6-14-65 LDDP & DC. 8148', floa 1792.34' 11 841.54' 11. loss contro + 8% gel, 8 6-15-65 NOC 4 hrs. 5:15 AM.	Circ., ran loos. Ra n 255 jts. 8153.05' at \$123', stage tools \$1.6# on bottom, 174 jts. 5.6# on top) Cem. 1st stage to 1.0 pd. Cem. 126# qilsonite/sx. pd 6.126# qilsonite/sx. pd 6.250 sx Get slips, cut csg. off. RECELLARY COLLEGE. Gis true and correct ned by: AMPTON TITLE	##" 10.5 % 11.6 # J 6009 % 3828' (csg 5515.83' 10.5 # in se w/160 sx reg. + 2nd stage w/200 s	JUN 17 1965 S. GEOLOGICAL SUR FARMINGTON, N. M	set # 55 jts 9 water & Class C

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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