

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. San Juan 29-6 Unit Well No. 33-13(MD), in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A 13 29N 6W NMPM. Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

800'N, 1145'E

Tubing, Casing and Cementing Record
Size Feet Sax

13 3/8"	326	360
9 5/8"	3737	180
7"	7664	980
5"	510	125
2"	7917	---
1 1/4"	5713	---

County. Date Spudded 7-27-59 Date Drilling Completed 8-28-59
Elevation 6593 Total Depth 8093 ~~8032~~

Top Oil/Gas Pay 5355' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -5355-5359; 5364-5384; 5389-5394; 5478-5482; 5588-5595;
5598-5604; 5661-5665; 5686-5694; 5704-5718; 5727-5731;
Perforations 5736-5754; 5763-5770; 5776-5780; 5784-5788; 5792-5804

Open Hole None Depth 7676 Depth 5713
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 56 5216 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

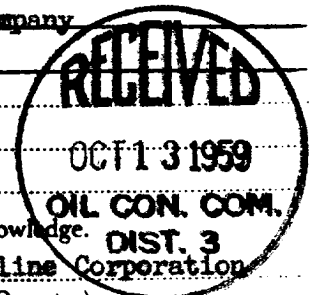
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 82,950 gallons water and no sand.

Casing 1031 Tubing 1027 Date first new
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer set at 7450'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 13 1959, 19____

Pacific Northwest Pipeline Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

ORIGINAL SIGNED J.J. TILLER ON

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>