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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒ Casinghead Gas ☐ Condensate ☒
Recompletion ☐	
Change in Ownership ☒	

If change of ownership give name and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401

Lease Name San Juan 29-6 Unit		Well No. 31	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. ST 073273
Location					
Unit Letter M	800	Feet From The South	Line and 1100	Feet From The West	
Line of Section 10	Township 29N	Range 6W	NMPM, Rio Arriba		County

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10	Twp. 29N	Rge. 6W	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief		APPROVED FEB 7 1974, 19	
ORIGINAL SIGNED BY R. L. MAHAFFEY		BY Original Signed by Emery C. Arnold	
(Signature)		TITLE SUPERVISOR DIST. 3	
(Title)		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowables on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	