HO. OF COPIES MECETYED					
DISTRIBUTION					
SANTA FE FILE U.S.G.S. LAND OFFICE					
			OIL.	1	
			GAS	1	
			PERATOR		
PRORATION OFFICE					
	OIL GAS	OIL. / GAS			

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE	NEW MEXICO OIL. CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE AND		Form C-104 Superiedes Old C-104 and C-110 Effective 1-1-65	
	Northwest Pipeline Corporation					
	Address					
	501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	100			
	Recompletion 57	Oil Dry Gas Castached Gas Condens	K77			
	Change in Ownership	Cashiqued				
	If change of ownership give name Eland address of previous owner	Paso Natural Gas Company	y, PO Box 990,	Farmington,	New Mexico 87401	
Ħ.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	rmation	Kind of Lease	Lease No.	
	San Juan 29-6 Unit	89 Basin Dako		State, Føderal or F	Ni 012698	
	Location	a +1.	. მho	Feet From The	West	
Unit Letter M : 900 Feet From The 5 30011 Ellis dita						
	Line of Section 11 Tow	nship 29N Range	GVI , NMPI	4, Rio Arrib	a County	
18	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	List approved o	opy of this form is to be sent)	
11.	Name of Authorized Transporter of Cit	or condensate 2	501 Airport T	rive. Farmin	igton. New Mexico 87401	
	Northwest Pipeline	Inghead Gas or Dry Gas X	Address (Give address	to which approved c	opy of this form is to be sent,	
	Northwest Pipeline	Corporation	Is gas actually connec		ngton, New Mexico 8740	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 11 29N 6W			,	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Plug Back   Same Res'v.   Diff. Res'v.					
IV. COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same						
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	Total Depth	F	B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Deptil	-		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	T	ubing Depth	
				. D.	epth Casing Shoe	
	Perforations					
		TUBING, CASING, AND	CEMENTING RECO		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	OE/ TH			
	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total vo	lume of load oil and	must be equal to or exceed top allow-	
Y	OIL WELL	able for this de	Producing Method T	sas lift, e	tc.)	
	Date First New Oil Run To Tanks	Date of Teac			Choke Size	
	Length of Test	Tubing Pressure	Casing Procesure	PLIATO		
	Actual Prod. During Test	Oll-Bbla.	Water - Bb a. JAN	2 2 1974	Gae - MCF	
	Actual Prod. During 100.		OIL O			
			DI:	ST. 3		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	CE C	Gravity of Condensate	
			Casing Pressure (Sh	ut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
	I. CERTIFICATE OF COMPLIAN	ICE	OIL	CONSERVAT	ION COMMISSION	
V	•	•		[ leak		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		1 6 0 07101118.	Signed by A	. R. Kendrick	
			BY Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGINEER DIST. NO 3			
				he filed to co	moliance with RULE 1104.	
	eriginal signe.					
		(Signature)		well, this form must be accordance with RULE 111.		
	All sections of this form			of this form must	Pe Illied out combinered to:	
	(1	Title)	I Trie on Hew MUIC	<del> </del>	and for changes of ovin to	

(Date)

will on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of over r, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.