



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

November 28, 2001



NM Oil & Gas Conservation Division
Attn: Steve Hayden
1000 Rio Bravos Rd
Aztec, NM 87410

Recommended Final Allocation Method
Ratio Method – San Juan 29-6 #92
Unit M, 1190' FSL, 1040' FWL, Sec. 27, 29N, 6W
API#-30-039-07646; Rio Arriba County, NM

SH
Dear Mr. Hayden:

Phillips plans on using the ratio method from December 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 69% to be allocated to the Mesaverde and 31% to be allocated to the Dakota.

If you have any questions, please call me at 505-599-3459.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Charlie Donahue

cc: Runell Seale – PPCo
Jim Lovato – BLM
David Valdez – BRI

San Juan 29-6 Unit #92 Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jan-01	12,169	2,620	31	85	9,549	31	308	78.5%
Feb-01	7,201	2,695	28	96	4,506	28	161	62.6%
Mar-01	6,761	2,598	31	84	4,163	31	134	61.6%
Apr-01	6,990	2,674	30	89	4,316	30	144	61.7%
May-01	8,471	2,662	31	86	5,809	31	187	68.6%
Jun-01	8,500	2,395	30	80	6,105	30	204	71.8%
Jul-01	8,904	2,640	31	85	6,264	31	202	70.4%
Aug-01	8,902	2,545	31	82	6,357	31	205	71.4%
Sep-01	7,360	2,619	30	87	4,741	30	158	64.4%
	75,258	23,448			51,810			

Total Mesaverde Production = 51,810 MCF
 Total Dakota Production = 23,448 MCF
 Total Production both zones = 75,258 MCF

Average Mesaverde Allocation since December 2001 = **69%**
 Average Dakota Allocation since December 2001 = **31%**

San Juan 29-6 Unit #92 Production

