

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1688 FSL & 1572 FWL
AT TOP PROD. INTERVAL: 1688 FSL & 1572 FWL
AT TOTAL DEPTH: 1688 FSL & 1572 FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

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☐
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SEP 29 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) RU P&A Unit.
- 2) Squeeze MV perms w/ 100 sx (118 cu.ft) cmt (5200'-5796'). Spot 6 sx (7.1 cu.ft) on top of retainer (5150'-5200').
- 3) Spot 60 sx (70.8 cu.ft) cmt (3140'-3650') to cover Fruitland/PC & across 7-5/8" shoe.
- 4) Spot 20 sx (23.6 cu.ft) cmt (2600'-2750') to cover Ojo Alamo.
- 5) Cut 5-1/2" csg at freepoint & spot 30 sx (35.4 cu.ft) at 5-1/2" csg stub. (50' inside & 50' on top). Calculated TOC 4777'
- 6) Cut 7-5/8" csg at freepoint & spot 35 sx (41.3 cu.ft) at 7-5/8" csg stub (50' inside & 50' on top). Calculated TOC 2749'
- 7) Spot 50 sx (59 cu.ft) at surface shoe (125'-225').
- 8) Recover surface flange and wellhead.
- 9) Spot 25 sx (29.5 cu.ft) cmt at surface & install dry hole marker.
- 10) Release rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Murphy TITLE Drilling Engineer DATE Sept 29, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

APPROVED

TITLE _____ DATE _____

B
MJM:djb

SEP 29 1982
James F. Sims
JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side

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SEP 30 1982
O. L. CON. COM.
DIST. 3

WELL BORE DIAGRAM FOR San Juan 29-6 Unit #23X

