

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

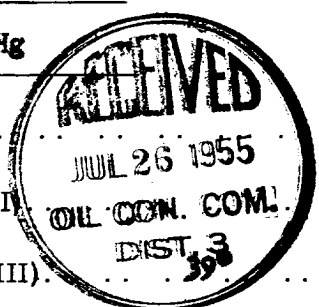
FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BLANCO FORMATION MESA VERDE (CLIFFHOUSE & POINT LOOKOUT)
COUNTY RIO ARriba DATE WELL TESTED 7-21-55

Operator S.U. Gas Co., Lease SAN JUAN UNIT 29-7 Well No. 43
1/4 Section SW Unit Letter L Sec. 8 Twp. 29N Rge. 7W
Casing: 7" "O.D. Set At 4767 Tubing 2 3/8 "WT. 4.7 Set At 5271
Pay Zone: From _____ to _____ Gas Gravity: Meas. _____ Est. .690
Tested Through: Casing _____ Tubing X
Test Nipple 3" I.D. Type of Gauge Used _____
(Spring) (Monometer)

***CASING AT END OF 3 HRS - 710 #** OBSERVED DATA
Shut In Pressure: Casing 1044 # Tubing: 1045 # S. I. Period 20 days
Time Well Opened: 12:25 P.M. Time Well Gauged: 3:25 P.M.
Impact Pressure: 26.7 " Hg
Volume (Table I) 5054.7 (a)
Multiplier for Pipe or Casing (Table II) 1.046 (b)
Multiplier for Flowing Temp. (Table III) 1.0208 (c)
Multiplier for SP. Gravity (Table IV)9705 (d)
Ave. Barometer Pressure at Wellhead (Table V) 11.5 psia
Multiplier for Barometric Pressure (Table VI)979 (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5127.9



Witnessed by: DUSTY WILSON Tested by: JACK LITTLE
Company: _____ Company: _____
Title: S.U.G. Title: S.U.G.

OIL CONSERVATION COMMISSION		
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