

# MERIDIAN OIL

June 10, 1993

New Mexico Oil Conservation Division  
Mr. Frank T. Chavez  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

RE: San Juan 29-7 Unit #48  
Unit A, Section 8, T29N, R07W  
Rio Arriba County, New Mexico

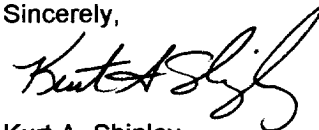
6/14/93  
please file in  
well file  
dy

Dear Mr. Chavez,

Attached are the final reports for the San Juan 29-7 Unit #48 workover discussed at our meeting on June 9, 1993.

Please call me at (505) 326-9524 with any questions or concerns.

Sincerely,



Kurt A. Shipley  
Production Engineer II

tdg

attachments

cc: Well File  
KS File

**RECEIVED**  
JUN 11 1993  
OIL CON. DIV.  
DIST. 3

**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL - FARMINGTON**

**WELL: SAN JUAN 29-7 UNIT #48**

**DAY: 17 DATE: 05/27/93**

**CONTRACTOR: AZTEC WELL SERVICE**

**RIG NO: 56**

**TD: 5,379**

**PBD:**

SUPERVISOR 1: KIRKPATRICK SUPERVISOR 2: ELLIS		DAILY HOURS: 24.00 CUMULATIVE HOURS: 408.00	DAILY COST: 12314.00 CUMULATIVE COST: 212683.00	TEMPERATURE: 76 CONDITIONS: MUDDY																																																																								
POOL:		ZONE:	INTERVALS:																																																																									
JOB STATUS: W.O.C FOR 12 HRS.			SWAB:	N																																																																								
24 HOUR SUMMARY: TRY TO WORK THRU TIGHT SPOT @ 1542',MILL THRU TIGHT SPOT F/ 1542' TO 1554',TOOH,P/U6-13/16" TAPERED @ TIH, MILL OUT F/ 1542'TO 1554 FT.TOOH,PU RET HEAD @ TIH,TOOH W/ RBP,			LOG:	N																																																																								
			PERF:	N																																																																								
			CEMENT:	N																																																																								
			TEST:	N																																																																								
			STIM:	N																																																																								
<p align="center">FLUID BALANCE</p> <table border="1"> <thead> <tr> <th colspan="2">HAULED IN</th> <th colspan="2">INTO WELLBORE</th> <th colspan="2">RECOVERED</th> <th colspan="2">HAULED OFF</th> <th>TO BATTERY</th> <th colspan="2">LEFT TO RECOVER</th> <th colspan="2">SURFACE TANKS</th> </tr> <tr> <th>DAY</th> <th>CUM</th> <th>DAY</th> <th>CUM</th> <th>DAY</th> <th>CUM</th> <th>CUM</th> <th>CUM</th> <th>CUM</th> <th>CALC</th> <th>ACTUAL</th> <th>CALC</th> <th>ACTUAL</th> </tr> </thead> <tbody> <tr> <td>OIL:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H2O:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>OTH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>												HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY	LEFT TO RECOVER		SURFACE TANKS		DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL	OIL:													H2O:													OTH:												
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06:00	08:00	2.00		REAMN	TRY TO WORK THRU TIGHT SPOT IN 7-5/8" CASING W/ 6-3/4" SWEDGE AT 1542'.																																																																							
08:00	09:30	1.50		TRIPN	TOOH.																																																																							
09:30	10:30	1.00		TRIPN	P/U 6-7/16" SWEDGE AND TIH.																																																																							
10:30	11:00	0.50		REAMN	WORK SWEDGE THRU TIGHT SPOT F/ 1542' TO 1554',DID NOT TAKE WT OR DRAG.																																																																							
11:00	12:30	1.50		TRIPN	TOOH.																																																																							
12:30	14:45	2.25		WAITN	WO TOOLS.																																																																							
14:45	16:00	1.25		TRIPN	P/U 6-13/16" TAPERED MILL AND TIH, TAGGED UP AT 1542'.																																																																							
16:00	19:00	3.00		MILLN	MILLING OUT TIGHT SPOT F/ 1542' TO 1554' @ CIRC CLEAN.																																																																							
19:00	20:00	1.00		TRIPN	TOOH W/ MILL.																																																																							
20:00	20:45	0.75		WAITN	WO BAKER @ WESTERN CO.																																																																							
20:45	21:45	1.00		TRIPN	P/U RET HEAD @ TIH,TAG AT 1805'.																																																																							
21:45	23:30	1.75		CIRCN	CIRC AND CLEAN OUT TO TOP OF RBP AT 1825', LATCH ONTO RBP AND RELEASE.																																																																							
23:30	00:30	1.00		TRIPN	TOOH W/ RBP.																																																																							
00:30	01:30	1.00		TRIPN	P/U 7-5/8" FULLBORE PKR AND TIH,SET PKR AT 1903'.																																																																							
01:30	02:00	0.50		CEMTN	R/U WESTERN CO,EST INJ RATE .3 BPM AT 1500 PSI.																																																																							
02:00	02:30	0.50		TRIPN	TOOH @ LAY DOWN PKR.																																																																							
02:30	03:00	0.50		TRIPN	TIH W/ DP OPEN ENDED TO 2073'.																																																																							
03:00	03:30	0.50		CEMTN	R/U WESTERN CO, LOAD HOLE W/ WTR, MIX AND																																																																							

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## WIMS DAILY COMPLETION WORKOVER REPORT

Page 2

WELL: SAN JUAN 29-7 UNIT #48  
CONTRACTOR: AZTEC WELL SERVICE

DAY: 17 DATE: 05/27/93  
RIG NO: 56 TD: 5,379 PBD:

FROM	TO	HRS	STEP	CODE	OPERATIONS
03:30	06:00	2.50		CEMTN	PUMP 25 SKS CL B NEAT W/ 2% CACL2,PPG 15.6#,YLD 29.50 CU FT,SHUT IN WITH 500 PSI. W.O.C.

**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL - FARMINGTON**

**WELL: SAN JUAN 29-7 UNIT #48**

**DAY: 18 DATE: 05/28/93**

**CONTRACTOR: AZTEC WELL SERVICE**

**RIG NO: 56**

**TD: 5,379**

**PBD:**

SUPERVISOR 1: KIRKPATRICK SUPERVISOR 2: ELLIS		DAILY HOURS: 24.00 CUMULATIVE HOURS: 432.00	DAILY COST: 7774.00 CUMULATIVE COST: 220457.00	TEMPERATURE: 76 CONDITIONS: MUDDY																																																																													
POOL:		ZONE:	INTERVALS:																																																																														
JOB STATUS: TIH W/ SCREW IN SUB @ JARRING ASSY.			SWAB: N																																																																														
24 HOUR SUMMARY: W.O.C, DRILL OUT CMT F/2016' TO 2090', TIH TO 2780' @ CIRC CLEAN, TOOH, TIH W/ RET HEAD, LATCH @ RELEASE RBP, TOOH PLUG STOPPED AT 2362', BACK OFF DP AT 2330', TOOH.			LOG: N																																																																														
			PERF: N																																																																														
			CEMENT: N																																																																														
			TEST: N																																																																														
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06:00	15:30	9.50		CEMTN	W.O.C.																																																																												
15:30	17:00	1.50		DRIGN	DRILLING CMT FROM 2016' TO 2090'. TOTAL CMT DRILLED 74 FT.																																																																												
17:00	17:30	0.50		CIRON	TIH TO 2780 FT @ CIRC CLEAN.																																																																												
17:30	19:00	1.50		TRIPN	TOOH AND LAY DOWN 6-3/4" BIT.																																																																												
19:00	19:45	0.75		TRIPN	P/U BAKER RET HEAD @ TIH, TAG TOP OF SAND AT 2780 FT.																																																																												
19:45	20:15	0.50		CIRON	CIRC SAND OFF PLUG, LATCH ON AND RELEASE PLUG.																																																																												
20:15	21:15	1.00		TRIPN	PULLED 7 STDS OF DP, PLUG STARTED DRAGGING STOPPED AT 2362 FT.																																																																												
21:15	01:30	4.25		TRIPN	TRY TO SET AND RELEASE PLUG, COULD NOT GET OFF PLUG.																																																																												
01:30	03:00	1.50		WIREN	R/U WIRELINE SPEC, BACK OFF 3-1/2" DP AT 2330 FT, LEFT 1 JT OF DP AND RET HEAD @ RBP IN HOLE.																																																																												
03:00	04:00	1.00		CIRON	CIRCULATING, HOLE IS CLEAN.																																																																												
04:00	05:00	1.00		TRIPN	TOOH W/ DP.																																																																												
05:00	06:00	1.00		TRIPN	P/U SCREW IN SUB, JARS, DCS ACC @ TIH.																																																																												

**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL - FARMINGTON**

**WELL: SAN JUAN 29-7 UNIT #48**

**DAY: 19 DATE: 05/29/93**

**CONTRACTOR: AZTEC WELL SERVICE**

**RIG NO: 56**

**TD: 5,379**

**PBD:**

SUPERVISOR 1: KIRKPATRICK SUPERVISOR 2: ELLIS		DAILY HOURS: 24.00 CUMULATIVE HOURS: 456.00	DAILY COST: 37710.00 CUMULATIVE COST: 258167.00	TEMPERATURE: 82 CONDITIONS: MUDDY																																																																														
POOL:		ZONE:	INTERVALS:																																																																															
JOB STATUS: WOC FOR 18 HRS.			SWAB:	N																																																																														
24 HOUR SUMMARY: JAR RBP LOOSE, TIH @ DRESS TOP OF 5-1/2" CSG, RUN CASING PATCH @ 5-1/2" CSG, LATCH ON 5-1/2" AT 3060 FT, PRESS TEST CASING PATCH, TEST FAILED, QMT 5-1/2" CASING TO SURFACE, WOC.			LOG:	N																																																																														
			PERF:	N																																																																														
			CEMENT:	N																																																																														
			TEST:	N																																																																														
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06:00	08:00	2.00		FISHN	SCREW INTO DP AT 2330 FT AND JAR RBP LOOSE.																																																																													
08:00	09:00	1.00		TRIPN	TOOH @ LAY DOWN RBP.																																																																													
09:00	10:30	1.50		TRIPN	P/U 5-1/2" SKIRTED MILL @ TIH.																																																																													
10:30	11:00	0.50		MILLN	DRESS TOP OF 5-1/2" STICK UP.																																																																													
11:00	12:45	1.75		CIRCN	CIRCULATING HOLE CLEAN.																																																																													
12:45	14:45	2.00		PULDN	TOOH LAYING DOWN DP @ DCS.																																																																													
14:45	15:30	0.75		NUNDN	CHANGE OVER TO 5-1/2".																																																																													
15:30	18:00	2.50		PULDN	P/U AND RUN 67 JTS, 5-1/2", 15.50#, K-55, LTC, CASING, 3048.12 FT, SET AT 3060.12 FT (KB), TOP OF CASING PATCH AT 3058.02 FT, TOP OF STAGE COLLAR AT 3056.22 FT. HAD TO WORK CASING THRU TIGHT SPOT FROM 1542' TO 1554' AND FROM 2800' TO 2830 FT.																																																																													
18:00	18:30	0.50		CIRCN	CIRC DOWN TO TOP OF 5-1/2" CASING AT 3060.12 FT. LATCH ON 5-1/2" CASING AND PULLED 30 OVER TO 66,000#.																																																																													
18:30	19:00	0.50		PTSTN	PRESS TEST CASING PATCH TO 1000 PSI. TEST FAILED.																																																																													
19:00	21:15	2.25		WAITN	WO WIRELINE TRUCK.																																																																													
21:15	22:15	1.00		WIREN	RUN WIRELINE W/ PERF SHOTS, STOPPED AT 3065 FT.																																																																													
22:15	23:30	1.25		CEMTN	R/U WESTERN CO, DROP DV OPENING TOOL @ OPEN DV TOOL, WESTERN PUMPED 20 BBLS FRESH WTR AHEAD, MIX @ PUMP LEAD W/ 300 SKS 65/35 POZ W/ 2% CACL2, 5#/ SK GILSONITE, 1/4# CELLOSEAL,																																																																													

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## WIMS DAILY COMPLETION WORKOVER REPORT

Page 2

WELL: SAN JUAN 29-7 UNIT #48  
CONTRACTOR: AZTEC WELL SERVICE

DAY: 19 DATE: 05/29/93  
RIG NO: 56 TD: 5,379 PBD:

FROM	TO	HRS	STEP	CODE	OPERATIONS
23:30	06:00	6.50		CEMTN	PPG 12.6#, YLD 531 CU FT, TAIL IN W/ 100 SKS CL B NEAT W/ 2% CACL2, PPG 15.5#, YLD 118 CU FT. TOTAL YLD 649 CU FT. HAD GOOD CIRC THRU OUT JOB, CIRC 11 BBLS GOOD CMT TO PIT. PLUG DOWN AT 11.30 PM 5-28-93. WOC.

**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL - FARMINGTON**

**WELL: SAN JUAN 29-7 UNIT #48**

**DAY: 20 DATE: 05/30/93**

**CONTRACTOR: AZTEC WELL SERVICE**

**RIG NO: 56**

**TD: 5,379**

**PBD:**

SUPERVISOR 1: KIRKPATRICK SUPERVISOR 2: ELLIS		DAILY HOURS: 24.00 CUMULATIVE HOURS: 480.00	DAILY COST: 10901.00 CUMULATIVE COST: 269068.00	TEMPERATURE: 82 CONDITIONS: MUDDY																																																																		
POOL:		ZONE:	INTERVALS:																																																																			
JOB STATUS: TIH WITH RET HEAD.  24 HOUR SUMMARY: WOC, DRILL OUT STAGE COLLAR AT 3056 FT, TIH TO 3916 FT, LAY DOWN 22 JTS TBG, CIRC CLEAN, PRESS TEST 5-1/2" CSG 1000 PSI, OK CLEAN OUT TO 4565', CIRC, TOOH, P/U RET HEAD @ TIH			SWAB: N LOG: N PERF: N CEMENT: N TEST: N STIM: N																																																																			
FLUID BALANCE <table border="1"> <thead> <tr> <th colspan="2">HAULED IN</th> <th colspan="2">INTO WELLBORE</th> <th colspan="2">RECOVERED</th> <th colspan="2">HAULED OFF</th> <th colspan="2">TO BATTERY</th> <th colspan="2">LEFT TO RECOVER</th> <th colspan="2">SURFACE TANKS</th> </tr> <tr> <th>DAY</th> <th>CUM</th> <th>DAY</th> <th>CUM</th> <th>DAY</th> <th>CUM</th> <th>CUM</th> <th>CUM</th> <th>CUM</th> <th>CALC</th> <th>ACTUAL</th> <th>CALC</th> <th>ACTUAL</th> </tr> </thead> <tbody> <tr> <td>OIL:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H2O:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>OTH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY		LEFT TO RECOVER		SURFACE TANKS		DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL	OIL:													H2O:													OTH:												
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FROM	TO	HRS	STEP	CODE	OPERATIONS																																																																	
06:00	17:30	11.50		CEMTN	WOC.																																																																	
17:30	21:15	3.75		DRLGN	DRILLING OUT STAGE COLLAR AT 3056 FT.																																																																	
21:15	23:15	2.00		TRIPN	TRIP IN HOLE TO 3916 FT, LAY DOWN 22 JTS TUBING.																																																																	
23:15	00:00	0.75		CIRCN	CIRCULATING.																																																																	
00:00	00:30	0.50		PRESN	PRESSURE TESTING 5-1/2" CASING AND CASING PATCH TO 1000 PSI FOR 30 MIN. TEST HELD.																																																																	
00:30	02:45	2.25		CIRCN	CLEAN OUT TO 4565 FT.																																																																	
02:45	03:45	1.00		CIRCN	CIRCULATING HOLE CLEAN,																																																																	
03:45	05:30	1.75		TRIPN	TOOH W/ TBG.																																																																	
05:30	06:00	0.50		TRIPN	P/U BAKER RET HEAD WITHOUT CATCH ASSY AND TIH.																																																																	

**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL - FARMINGTON**

**WELL: SAN JUAN 29-7 UNIT #48**

**DAY: 21 DATE: 05/31/93**

**CONTRACTOR: AZTEC WELL SERVICE**

**RIG NO: 56**

**TD: 5,379**

**PBD:**

SUPERVISOR 1: KIRKPATRICK SUPERVISOR 2: ELLIS		DAILY HOURS: 24.00 CUMULATIVE HOURS: 504.00	DAILY COST: 8759.00 CUMULATIVE COST: 277827.00	TEMPERATURE: 82 CONDITIONS: MUDDY																																																																	
POOL:		ZONE:	INTERVALS:																																																																		
JOB STATUS: TOOH W/ FISH.  24 HOUR SUMMARY: TIH,CLEAN OUT OVER RBP,CIRC,TOOH,P/U RET HEAD @ TIH,LATCH ON RBP,UNLOAD CSG W/ GAS,TOOH,RBP STOPPED @ 4324'WO TOOLS,RUN CHEM CUTTER @ CUT TBG AT 4309',TOOH,TIH W/ JARRING ASSY.			SWAB: N LOG: N PERF: N CEMENT: N TEST: N STIM: N																																																																		
<p align="center">FLUID BALANCE</p> <table border="1"> <thead> <tr> <th colspan="2">HAULED IN</th> <th colspan="2">INTO WELLBORE</th> <th colspan="2">RECOVERED</th> <th colspan="2">HAULED OFF</th> <th>TO BATTERY</th> <th colspan="2">LEFT TO RECOVER</th> <th colspan="2">SURFACE TANKS</th> </tr> <tr> <th>DAY</th> <th>CUM</th> <th>DAY</th> <th>CUM</th> <th>DAY</th> <th>CUM</th> <th>CUM</th> <th>CUM</th> <th>CUM</th> <th>CALC</th> <th>ACTUAL</th> <th>CALC</th> <th>ACTUAL</th> </tr> </thead> <tbody> <tr> <td>OIL:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>H2O:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>OTH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY	LEFT TO RECOVER		SURFACE TANKS		DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL	OIL:													H2O:													OTH:												
HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY	LEFT TO RECOVER		SURFACE TANKS																																																										
DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL																																																									
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J.S. CHECK: N	BOP DRILL: N	GOVT INSPEC: N	COMP. INSPEC: N	INCIDENT: N																																																																	
J.S. EVAL:	LAST DRILL: / /	INSP RESULT:	LAST INSPEC.: / /	INC. FREE DAYS: 21																																																																	
KB: 6,246.0	CASING SIZE:	TUBING SIZE:	LINER SIZE:	PACKER TYPE:																																																																	
CF:	CASING DEPTH:	TUBING DEPTH:	LINER TOP:	SET DEPTH:																																																																	
FROM	TO	HRS	STEP	CODE	OPERATIONS																																																																
06:00	07:30	1.50		TRIPN	FINISH TIH.																																																																
07:30	10:30	3.00		CIRON	CLEAN OUT OVER TOP OF PLUG.																																																																
10:30	11:30	1.00		CIRON	CIRCULATING HOLE CLEAN.																																																																
11:30	13:30	2.00		TRIPN	TOOH.																																																																
13:30	15:00	1.50		TRIPN	P/U NEW RET HEAD AND TIH																																																																
15:00	16:00	1.00		CIRON	CIRC DOWN AND LATCH ON RBP AT 4603 FT. UNLOAD HOLE W/ GAS.																																																																
16:00	19:15	3.25		TRIPN	RELEASE RBP AND WORK UP HOLE,STOPPED AT 4324 FT,WELL FLOWING.																																																																
19:15	22:15	3.00		WAITN	WORK PIPE WHILE WAITING ON TOOLS.																																																																
22:15	00:15	2.00		WIREN	R/U WIRELINE SPEC AND TIH WITH CHEM CUTTER, CUT 2-3/8" TBG AT 4309 FT, RIG SAME.																																																																
00:15	02:00	1.75		TRIPN	TOOH W/ TBG.																																																																
02:00	05:45	3.75		TRIPN	P/U OVERSHOT AND DCS, @ JARRING ASSY,TIH AND LATCH ON FISH AT 5260 FT, FISH HAD DROPPED .																																																																
05:45	06:00	0.25		TRIPN	TRIPPING OUT OF HOLE W/ FISH,DRAGS 10 - 20,000# OVER AT TIMES.																																																																



**WIMS DAILY COMPLETION WORKOVER REPORT**  
**MERIDIAN OIL - FARMINGTON**

**WELL: SAN JUAN 29-7 UNIT #48**

**DAY: 22 DATE: 06/01/93**

**CONTRACTOR: AZTEC WELL SERVICE**

**RIG NO: 56**

**TD: 5,379**

**PBD:**

SUPERVISOR 1: KIRKPATRICK SUPERVISOR 2: ELLIS		DAILY HOURS: 24.00 CUMULATIVE HOURS: 528.00	DAILY COST: 29249.00 CUMULATIVE COST: 307076.00	TEMPERATURE: 82 CONDITIONS: MUDDY									
POOL:		ZONE:	INTERVALS:										
JOB STATUS: RIG RELEASED AT 0600 A.M 6-1-93, PREP TO MOVE.  24 HOUR SUMMARY: TOOH @ LAY DOWN FISH, GAUGE WELL 2595 MCF/D, TIH BLOWING DOWN CLEAN OUT TO 5360 PBTD, LAND TBG W/ 168 JTS 2-3/8" AT 5244.89' RIG DOWN, RIG RELEASED AT 0600 HRS 6-1-93.			SWAB: N LOG: N PERF: N CEMENT: N TEST: N STIM: N										
FLUID BALANCE													
HAULED IN		INTO WELLBORE		RECOVERED		HAULED OFF		TO BATTERY		LEFT TO RECOVER		SURFACE TANKS	
DAY	CUM	DAY	CUM	DAY	CUM	CUM	CUM	CUM	CALC	ACTUAL	CALC	ACTUAL	
OIL:													
H2O:													
OTH:													
J.S. CHECK:	N	BOP DRILL:	N	GOVT INSPEC:	N	COMP. INSPEC:	N	INCIDENT:	N	H2S:			
J.S. EVAL:		LAST DRILL:	/ /	INSP RESULT:		LAST INSPEC:	/ /	INC. FREE DAYS:	22				
KB: 6,246.0	CASING SIZE:	TUBING SIZE:		2.375	LINER SIZE:	PACKER TYPE:							
CF:	CASING DEPTH:	TUBING DEPTH:		5244.89	LINER TOP:	SET DEPTH:							
FROM	TO	HRS	STEP	CODE	OPERATIONS								
06:00	08:00	2.00		TRIPN	TOOH @ LAY DOWN FISH.								
08:00	09:00	1.00		TESTN	GAUGE WELL ON 2" LINE, 15 - 30 - 45 - 60 MIN =2595 MCF/D, ALL GAUGES DRY.								
09:00	10:30	1.50		PULDN	LAY DOWN AND LOAD OUT ALL TOOLS.								
10:30	13:30	3.00		TRIPN	TIH BLOWING DOWN W/ GAS.								
13:30	16:00	2.50		CIRON	CLEAN OUT TO 5360 FT PBTD.								
16:00	20:00	4.00		CIRON	BLOWING WELL TO PIT, INJ 1.5 MCF/D GAS, RETURNS CLEAN, DRY GAS.								
20:00	20:30	0.50		NUNDN	LAND TUBING, RUN 168 JTS 2-3/8", 4.7#, J-55, EUE 8 RD TUBING 5232.89 FT SET AT 5244.89 FT (KB). TOP OF MODEL "F" NIPPLE AT 5211.27 FT.								
20:30	22:00	1.50		NUNDN	NIPPLE DOWN BOP @ NIPPLE UP MASTER VALVE ASSY.								
22:00	23:00	1.00		CIRON	PUMP OFF EXP CHECK AND BLOW DRY W/ GAS.								
23:00	00:00	1.00		TESTN	FINAL GAUGES ON 2" LINE, 15 - 30 - 45 - 60 MIN = 2595 MCF/D, ALL DRY.								
00:00	06:00	6.00		RURDN	RIG DOWN, PREP TO MOVE TO S.J 29-7 #97. RIG RELEASED AT 0600 A.M, 6-1-93								