

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-080379-A
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 29-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 940' FNL & 1825' FEL Section 8, T29N, R6W	8. Well Name and No. SJ 29-6 Unit #19
	9. API Well No. 30-039-07675
	10. Field and Pool, or exploratory Area Blanco Mesaverde
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During recompletion operations the subject well's casing collapsed and attempts failed to recover the wellbore. Attached find details of the procedure used to plug and abandon of this well.

RECEIVED  
AUG 27 1999  
OIL CON. DIV.  
BUREAU

Aug 27 11 21 AM '99

14. I hereby certify that the foregoing is true and correct  
Signed Felix Cuzston Title Regulatory Assistant Date 8/24/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

AUG 25 1999

NMOC

FARMINGTON FIELD OFFICE

**San Juan 29-6 #19 Mesaverde  
SF-080379-A; Unit B, 940' FNL & 1825' FEL  
Section 8, T29N, R6W; Rio Arriba County, NM**

**Plug and Abandonment Report**

**Cementing Summary:**

Plug #1 - spot 65 sx (90.35 cf) of Type III cement from 3580' - 3180' (400') to cover the Fruitland top.  
Plug #2 - spotted 55 sx (76.45 cf) Type III cement from 2976' - 2670' (336') to cover the Ojo Alamo.  
Plug #3 - spotted 25 sx (34.75 cf) Type III cement from 1598' - 1446' (152') to cover the Nacimiento.  
Plug #4 - with 155 sx (215.45 cf) Type III cement pumped down 7" casing from 260' to surface. Circulated good cement out bradenhead.

**Plugging summary:**

**Herman Lujan with the BLM witnessed**

Note: Key Energy #29 was already on location. They were the rig attempting to recomplate this well for PPCo.

**8/23/99**

1. RIH w/ 7" cement retainer & set @ 3581'. BJ mixed and pumped 50 sx (69.5 cf) Type III cement @ 14.8 ppg below retainer. Sting out of retainer. Load hole & reversed out cement water.
2. Mixed and spotted 65 sx (90.35 cf) of Type III cement from 3580' - 3180' (400'). LD tubing. Load hole & completely displace hole w/120 bbls of inhibited fluid @ 3179'. LD tubing.
3. Mixed and pumped 55 sx (76.45 cf) Type III cement from 2976' - 2640' (336') Displaced w/inhibited fluid. LD tubing.
4. Mixed and pumped 25 sx (34.75 cf) of Type III cement from 1598' - 1446' (152'). LD rest of tbg.
5. Load casing w/inhibited fluid. RU Blue Jet WL & perforate 7" casing w/4 shots @ 260'. Load casing w/H2O & circulated through 7'X10-3/4" bradenhead.
6. Mixed & pumped 155 sx (215.4 cf) Type III cement down casing and circulated good cement to surface through bradenhead.
7. ND BOPs & pull tubing head. RD rig. Waiting on dry hole marker.