	NO. OF CUPIES RECEIVED						
	DISTRUPUTION				NEW		
	SANTA FE		1				
i	FILE		1				
	U.S.G.S.				AUTHORIZAT		
	LAND OFFICE				71071101112711		
	TRANSPORTER	OIL	7				
1.		GAS					
	OPERATOR						
	PRODATION OFFICE		1				
	Chetatot						
	Northwest Pipeline Corporation						
	Address						
	1						
	501 A	ir port	Dr	ive,	, Farmington, 1		
	501 A Reason(s) for filing						
	Reason(s) for filing						
	Reason(s) for filing New Well				Change in Transpo		
	Reason(s) for filing New We!! Recompletion Change in Ownership	thip giv	e nar	box)	Change in Transpo		

	SANTA FE / / / / / / / / / / / / / / / / / /	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAF	OR ALLOWABLE AND		Form C+104 Supersedes Old C+104 and C+110 Effective 4-1-65		
	THANSPORTER OIL / GAS /						
ı.	PRODUCTION OFFICE Control of the con				· · · · · · · · · · · · · · · · · · ·		
	Northwest Pipeline Corporation						
	501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	(河)				
	If change of ownership give name El	l Paso Natural Gas Compan	y, PO Box 990,	Farmington,	New Mexico 87401		
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rm(IIO)	Kind of Lease	Lease No.		
	Lease Name San Juan 29-6 Unit	22 Blanco Mes		State, FAderal or	20000		
	Location Unit Letter A : 805	Feet From The North Line	940	Feet From The	East		
	Line of Section 12 Tow	mship 2911 Range	GW , NMPA	A. Rio Arri	County		
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address	to which approved	copy of this form is to be sent)		
	Northwest Pineline Corporation		501 Airport Drive, Farmington, New Mexico 8741 Address (Give address to which approved copy of this form is to be sent)				
	Northwest Pipeline	501 Airport Drive, Farmington, New Mexico 8740					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgc. A 12 29N 6W		<u> </u>			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g	give commingling orde		lug Back Same Resty, Diff. Resty.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	- F	.B.T.D.		
	Date Spudded		Top Oil/Gas Pay		ubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Fd)		Depth Casing Shoe		
	Perforations						
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S	1	SACKS CEMENT		
							
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test must be after recovery of total volume of load oil and must be equal to or exceed top alicately the second sec						
	Bullo 1 Albi Non Car New 7 2 3 and		Casing Pressure Shoke Size				
	Length of Test	Tubing Pressure	: I	2 2 1974	ras - MCF		
	Actual Prod. During Test Oil-Bbls.		OIL CON. COM. DIST. 3				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
VI.	CERTIFICAȚE OF COMPLIANCE		OIL		ION COMMISSION		
	I hereby certify that the rules and a Commission have been complied a	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED FEB 7 1974 19 19 Original Signed by Emery C. Arnold				
		D BY R. L. MAHAFF EY	TITLE SUPERVISOR DIST. #5				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation.					
	(Sign	tests taken on the	All sections of this form must be filled out completely for allow-				
	(Ti	able on new and t	ecompleted wells	s. H: and VI for changes of owner.			
	(0.	ate)	well name or number, or transporter or other such change of condition. Separate Forms C-104 must be flied for each pool in multiply completed wells.				