

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUN 11 1992

2. Name of Operator
Meridian Oil Inc.

OIL CON. DIV./
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
SWSW Sec.5, T-29-N, R-7-W, NMPM

5. Lease Number
SF-078951

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 U #79

9. API Well No.

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

05-22-92 MOL&RU. Kill w/ 25 BW. ND WH. NU BOP. TOO H w/tbg. Set RBP @ 4510'. Dump 2 sx sand on top of RBP. Load csg w/70 BW. Ran CBL 4498-surface. TOC @ 2960'. Ran spear, retrieve packoff & slips.

05-23-92 Ran free point. Chem cut 4 1/2" csg @ 2870'. TOO H w/csg. Set RBP @ 694'. Ran scraper to 2860'. Reverse clean. Tbg pulled apart, fished. Set RBP @ 2820'. TOO H. PT csg, bled to 500#/2 min.

05-24-92 Set RBP @ 812'. Test csg, communication around pkr. Top hole @ 281', btm hole @ 1906'. Csg below 2187' PT ok. TIH w/RBP & FBP set @ 125'. Squeeze w/550 sx Class "G" neat, tail w/200 sx Class "B" neat w/2% calcium chloride (885 cu.ft.).

05-25-92 Drl cmt 190-1545', 1545-1907'. TIH w/scraper, circ btms up. Set RBP @ 1187'. PT csg 1187-563' 500#. Top hole @ 813'. Set FBP @ 655'.

05-26-92 Cmt w/350 sx Class "G" neat cmt (413 cu.ft.). Reverse circ. PT 1000#. WOC. Drl cmt 654-1330', circ clean. Set FBP @ 1187'. PT csg above pkr 500#, & down tbg 1187-2820', bled 500-380#/5 min. (cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Bradfield Title Regulatory Affairs Date 6-2-92

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ JUN 10 1992

CONDITION OF APPROVAL, if any:

FARMINGTON RESOURCE AREA

BY WT

San Juan 29-7 Unit #79, cont'd.

- 05-27-92 Set pkr @ 280'. PT 500#, ok. Set pkr @ 312'. PT, bled off to 400 in 5 min. PT below pkr 312-2820' 500#, bled off to 475#/5 min. Ran CBL 2780-50'. Set FBP @ 312'. PT, bled off. Shot 2 squeeze holes @ 150'. Squeezed w/150 sx Class "B" w/2% calcium chloride (177 cu.ft.). Circ 3 bbl. to surface. Squeezed 16 bbl. cmt thru hole @ 281'.
- 05-29-92 Drl cmt 245-360'. Ran scraper to 390'. Set FBP @ 342'. PT 500#, bled to 490#/5 min. PT below pkr 342-2820' to 500#, bled to 420#/5 min. & ok. TOOH w/FBP. TIH w/skirted mill. Dress off 4 1/2" csg 2876-78'. TOOH. TIH w/csg patch, work over csg @ 2878'. PT patch 1000#, ok. Set slips, cut off csg. install packoff. Ran 87 jts (2863') of 4 1/2", 10.5#, J-55 8rd csg on csg patch @ 2875'.
- 05-30-92 Dress csg w/tapered mill. Unload hole w/air. TOOH w/FBP. CO 5220-30'. Ran 167 jts 2 3/8", 4.7#, J-55 8rd EUE tbg landed @ 5182' w/F nipple @ 5149'.
- 05-31-92 Released rig.