HO. OF CUPICA REC	1460		
DISTRIBUTE) r4		
SANTAFE			
FILL			
U.5.G.5.			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL GAS		ļ
OPERATOR			
PHORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Superiedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE		ISPORT OIL AND NATURAL (GAS		
	TRANSPORTER GAS					
1.	PHORATION OFFICE					
	Northwest Pipeline Corporation					
	501 Airport Drive,					
Reason(s) for filing (Lieck proper box) New Well Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate						
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Fool Name, Including Formation Kind of Lease Lease Name Company Com						
	Son Juan 29-6 Unit	29 Blanco Mes	a Vorde State, Fedge	of 6: Fee S\$ 078278		
	Unit Letter F : 990	Feet From The South Line				
	Line of Section 3 Town	nship 29M Range	6W , NMPM, Rio A:	riba County		
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	1 7634: 150 0 11 - 1	oved copy of this form is to be sent)		
	Northwest Pipeline	Corporation	Address (Circ address to which appr	emington, New Mexico 87401		
	Northwest Pipeline	Corporation	501 Airport Drive, Far	rmington, New Mexico 8740		
	If well produces oil or liquids, give location of tanks.	N 3 29N 6W				
iV.	If this production is commingled wit. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. heaty		
	Designate Type of Completio	n (X)	1	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay			
	erforations Depth Casing Show					
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of look all and must be equal to or exceed top allowable for this depth or be for full 24 hours of the look all and must be equal to or exceed top allowable for this depth or be for full 24 hours of the look all and must be equal to or exceed top allowable for this depth or be for full 24 hours of the look all and must be equal to or exceed top allowable.					
	OII, WE'L Date First New Oil Bun To Tanks	Date of Teut	Producing Method (Flow pame or	EDX		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
	Actual Pred, During Test	Oil-Bils.	Water-Bbis.	Gas-MCF		
	·		DIS			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitos, back pr.)	Tubing Pressure (Chut-in)	Cosing Pressure (Chut-in)	Choke Size		
v	1. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	by Emery C. Arnold		
I hereby certify that the rules and regulation of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.			BY Original Signed by Emery C. Arnold TITLE SUPERVISOR CIPS #7			
			This form is to be filed	in compliance with RULE 1104.		
		nature)	well, this form must be accor	lowable for a newly drilled or daught and a princed by a tabulation of the deviation condence with NULE 111.		
(Tule)			All actions of this form	walls.		
			Fill out only Sections I. II. III. and VI for Changes of Country or other such change of Country or transporter, or other such change of Country or other such changes o			
	(1)a(c)	Separate Forms C-104 to completed wells.	surt be filed for each pool in makingly		