

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pacific Northwest Pipeline Corp

San Juan 29-6 Unit

.....
(Company or Operator)

.....-4
(Leave)

Well No. 62-4, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 4, T. 29N, R. 6W, NMPM.
Blanco Mesa Verde Pool, Rio Arriba County.

Well is 1090 feet from North line and 1090 feet from East line
of Section 4 If State Land the Oil and Gas Lease No. is

Drilling Commenced.....7-5....., 19..59 Drilling was Completed.....8-11....., 19..59

Name of Drilling Contractor..... **Carroll Drilling Co.**

Address.....

Elevation above sea level at Top of Tubing Head.....6356'..... The information given is to be kept confidential until
....., 19.....

SUN SANDS OF TEXAS			
No. 1, from	3279	to	3408 (G)
No. 2, from	5115	to	5176 (G)
No. 3, from	5176	to	5469 (G)
No. 4, from	5469	to	5718 (G)
No. 5, from		to	
No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	309	Howco			Surface
9 5/8"	36	New	3499	Baker			Intermediate
7	23	New	7434	Baker			Prod. Csg.
5	18	New	472	Baker			Prod. Liner
1 1/4"	2.4	New	5591				Prod. Tbg.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	321	442	Circulated		
12 1/4	9 5/8	3509	970	Single Stage		
8 3/4	7	7474	990	Single Stage		
6 1/4	5	7390-7862	110	Single Stage & Sq.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-18-59 T.D. 7865'. C.O.T.D. 7817'. Perf. Lower Dak. 7700-7709; 7714-23; 7735-46 fraced w/ 28,800 gal. water, 6,000 $\frac{1}{2}$ sand. Spotted 200gal MCA before perf.

8-19-59 Re-perf. Lower Dak 7700-09; 7714-23; 7735-46. Spotted 500 gals. MCA across perfs. re-fraced w/30,000 gal. water, 10,000 $\frac{1}{2}$ sand. Flush 15,000 gal.

8-21-59 Spotted 200 gal. MCA. Perf. Upper Dak. 7632-38; 7644-50; 7668-80. Fraced w/53,900 gals. water, 20,000 $\frac{1}{2}$ sand. Flush 15,000 gal. Set BP @ 7500'.

8-21-59 Perf. Point Lookout 5473-84; 5496-5503; 5508-12; 5516-24; 5527-32; 5540-68; 5571-76; 5579-81; 5585-89; 5592-5594; 5602-06 fraced w/80,000 gal. water, no sand. Set BP @ 5460'.

~~Result of Production stimulation~~ Perf. Menefee 5134-38; 5142-45; 5148-58; 5164-73; 5374-78; 5438-46;

5552-56, fraced w/60,000 gal. water, no sand.

9-7-59 Set Baker M. dek "K" @ 7425' cemented w/100 sks. Pozmix S 140" w/.4 of 1% HR-4.

Dumped 12 bbls cement on retainer. P.B. to Mesa Verde. Depth Cleaned Out. 7125'

A.O.F. = 8938 MCF/D; Ch. Volume = 6573 MCF/D