

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. DEVELOPMENT CO.

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATION (Show whether DF, RT, GR, etc.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. NAME OF AGREEMENT

8. NAME OR LEASE NAME

9. WELL NO.

10. NAME AND NO. OF WILDCAT

11. SEC., T., R., M., OR BLM. AND

12. NAME OF WELLSHED

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

7-9-66 Spudded up completion rig. 1 1/2" x 3-1/8" bit on the. Drilled out some casing @ 200' & 300'. 30 to 317'. From. tested 4" csg to 4000' @ 30 min. Held 120. Spudded 300 gals 1200 seg and acid on bottom, displaced hole w/12 potassium chloride seg. FCN. Union run gamma correlation log. Perf: 3004-72, 8-00-00 w/4 JPT. Total 4.4 bbls. SWF w/42,000 gals treated wtr., 12 potassium chloride + 40 70-20000 gals. 20,000 20-40 ad & 1,000 10-20 ad. After 10,000 ad in formation dropped 10 nylon core balls, press. increased 1000 after 10,000 ad., dropped 10 nylon core rubber balls, press. increased 2000 at start of free. FID @ 2000 w/acid on part back to 2000. Min TP 2000, Max. TP 2000, ATP 2000 @ 40.0 MP. ISI 2000, 10 HZ 2000. Finished & over flushed w/100 min. Total wtr. 32,076 gals.

8-10-66 Union set below CI BP @ 3000'. Perf: 3000-24, 3000-32 w/4 JPT. Total 80 bbls. Spudded 300 gals 1200 seg and acid on bottom. SWF w/10,000 gals wtr. treated wtr. & 10,000 20-40 ad. w/10 nylon core rubber balls w/10,000 ad in formation. No press. increase. Formation started taking fluid @ 2000. Min TP 2000, Max TP 4000. ATP 4000 @ 30 MP. ISI 2000, 10 HZ 1000. Flushed w/50 min. Total wtr. 27,040 gals. Total both runs 59,116 gals. From. down to 1700 in 2 hrs. 1 1/2" x 3-1/8" bit. Drilled out CI BP @ 3000. 30 to 317'. FCN. Run 200 seg 317' 3-1/8" bit. 1-00 seg w/1" nipple & bar collar on bottom set @ 3000'. Pumped out pump and plug. Well kicked off then seg. Rig returned @ 8:00 AM 7-10-66. Well spaced 1.5 HZ after blowing 20 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN T. HAMPTON

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUL 13 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include redactions for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; casing (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking for approval of the abandonment.

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WASHINGTON, D.C.