

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-20356

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-36

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator

Phillips Petroleum Company

017654

3. Address of Operator

5525 Highway 64. NBU 3004. Farmington, NM 87401

4. Well Location

Unit Letter L : 1800' Feet From The South Line and _____ Feet From The West Line

Section 32 Township 29N Range _____ NMPM Rio Arriba County

10. Date Spudded 3/1/71 11. Date T.D. Reached 3/11/71 12. Date Compl. (Ready to Prod.) 6/26/02 13. Elevations (DF & RKB, RT, GR, etc.) 6479' GL 14. Elev. Casinghead

15. Total Depth 7927' 16. Plug Back T.D. 7895' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4370' - 5709' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	229'	13-3/4"	190 sx	
7"	20#	3740'	8-3/4"	185 sx	
4-1/2"	11.6# & 10.5#	7927'	6-1/4"	344 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7847'	
					4.7#		

26. Perforation record (interval, size, and number)

MV - 1 spf .34" holes - 20 holes Lower MV and 20 holes Lewis Shale interval. See attached for details.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached	for details of acid treatment and stimulation.

28. PRODUCTION

Date First Production SI Production Method (*Flowing, gas lift, pumping - Size and type pump*) flowing Well Status (*Prod. or Shut-in*) SI

Date of Test 4/12 & 4/17/02 Hours Tested 24 hrs each Choke Size 1/2" Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 538 total Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. n/a Casing Pressure 40psi & 10psi Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 538 total Water - Bbl. 0 Oil Gravity - API -(Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

vented

Test Witnessed By

Al Rector

30. List Attachments

Well shut in waiting on new surface equipment

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Patsy Clugston

Printed Name

Patsy Clugston

Title Sr. Regulatory Clerk

Date 7/3/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3410</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5225</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5565</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6580</u>	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7518</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7710</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3410	5225	1815	Pictured Cliffs				
5225	5565	340	Mesa Verde				
5565	6580	1015	Pt. Lookout				
6580	7518	938	Gallup				
7518	7858	62	Greenhorn				
7580	7710	130	Graneros				
7710	7927	217	Dakota				
These are the tops provided with the Dakota completion report dated 3/25/71							

**San Juan 29-5 Unit #53
E-289-36; API-30-039-20356
L, 1800' FSL & 990' FWL, Sec. 32, T29N, R5W**

Perforations and stimulation details of adding MV to DK.

Perforated MV @ 1 spf .34" holes as follows:

5709', 5667', 5643', 5621', 5615', 5598', 5591', 5580', 5575', 5450', 5389',
5343', 5328', 5316', 5255', 5246', 5239', 5230', 5191', 5183', = 20 holes

Perforated Lewis Shale @ 1 spf .34" holes as follows:

4865', 4850', 4820', 4785', 4763', 4735', 4725', 4680', 4667', 4633', 4593',
4555', 4545', 4475', 4465', 4440', 4425', 4410', 4395', 4370' = 20 holes

Acidized MV w/1500 gal 15% HCL

Acidized L/S w/1000 gal 15% HCL

Stimulated MV w/33,689 gal 60 quality N2 Slickwater foam and 75,180 # 20/40 Brown Sand.

Stimulated Lewis Shale w/69,000 gal 60 Quality N2 foam and 30# Gel Water with 199,960 # 20/40 Brown sand.