

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-039-20359
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-012698
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #103
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

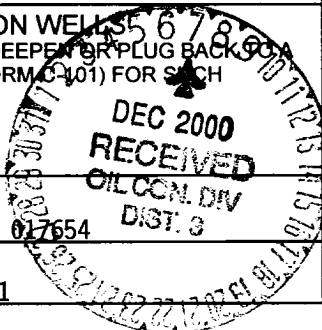
1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Phillips Petroleum Company

3. Address of Operator
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
 Unit Letter G ; 1755' feet from the North line and 1550' feet from the East line
 Section 11 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6758' GL



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingling Data <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will DHC the Mesaverde and Dakota intervals of the subject well per Order 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Forecast for the next 12 months is as follows:

December 2000	2,320	January 2001	2,310	February 2001	2,078
March 2001	2,292	April 2001	2,209	May 2001	2,273
June 2001	2,190	July 2001	2,254	August 2001	2,245
September 2001	2,163	October 2001	2,226	November 2001	2,145

Partner notification was made with the original Ref. Case R-11187. Mesaverde perforations are between 4467'-5982' and Dakota perforations are between 8038'-8138'. Pore Pressure for MV is 750 psi & 1515 psi for the Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling. A copy of this well be sent to the BLM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/6/00
 Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
 APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 33 DATE DEC - 7 2000
 Conditions of approval, if any: