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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 29-5 Unit Well No. 59 Pool Name, including Formation Basin Dakota Kind of Lease (State, Federal or Fee) Fee
Location Unit Letter H 1590 Feet From The North Line and 1100 Feet From The East
Line of Section 31 Township 29N Range 5W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit H Sec. 31 Twp. 29N Rge. 5W Is gas actually connected? When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
Date Completed 4-1-72 Date Compl. Ready to Prod. 7-10-72 Total Depth 7906' P.B.T.D. 7898'
Elevations (H.E., H.F.B., R.I., GR., etc.) 6475'GL Name of Producing Formation Dakota Top Oil/Gas Pay 7726' Tubing Depth 7848'
Perforations 7726-38', 7768-74', 7786-98', 7820-26' and 7846-52' Depth Casing Shoe 7906'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 214' 224 cu. ft.
8 3/4" 7" 3733' 284 cu. ft.
6 1/4" 4 1/2" 7906' 643 cu. ft.
1 1/2" 7848' tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

Oil Well
Actual Prod. Test - MCF/D 3867 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Calc. AOF 2317 Casing Pressure (Shut-in) 2641 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Petroleum Engineer
(Title)
July 13, 1972
(Date)

APPROVED JUL 14 1972, 19
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.