PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2009

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District IV	P.O. Box 2088 Santa Fe, NM 87504-2088									5 Cop			
PO Box 2088, Sauta Fe, N	ГМ 87504-2088	:		Santa	те,	141AT 9\20	4-2088				Г] <u>am</u> a	ENDED REPOI
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		¹ Operator	r name an	d Address		JE TEND A	CIHOR	IZA	ION			Number	<u>T</u>
Phillips Petroleum Company				- 0									
5525 Highway 64, NBU 3004 Farmington, NM 87401				³ Re				017654 Ison for Filing Code					
4 API Nu	M 8/401	· 				⁵ Pool Name			·	RC - DHC			
30-039-2	20/158				_							6	Pool Code
⁷ Property C						8 Property Name				72319			
00925	6				Sa	n Juan 29-5 Unit				9 Well Number			
	ace Loca	tion				i oudii 29-5 Ullit				L		#55	
UL or lot no. Secti		hip R	Range Lot. Idn Feet from the North/South Line Feet from the			the	East/W	Vest line	County				
		9N	5W 1100' FSI 860'					l	WL.	Rio Arriba			
UL or lot no. Secti	Bottom Hole Location									<u>.</u>		KIO ATTIBU	
Section 10t no.	on Towns	hip R	ange	Lot. Idn	F	eet from the	North/Sout	h Line	Feet from	the	East/W	Vest line	County
Lse Code 13 Pro	oducing Metho	od Code	14 Gas Co	onnection I	Date	¹⁵ C-129 Per	mit Number	16	C-129 E	<u> </u>		12	
F	F			SI		- 140	inic ivamooi		C-129 E	Hective I	Date	1/ C-1	129 Expiration Date
II. Oil and Ga	s Transp	orters	<u></u>							·		L	
18 Transporter OGRID	19	Transpor	ter Name			20 POD	21	O/G		22 POD	ULSTI	R Locatio	on
009018	Giant Re				····				22 POD ULSTR Location and Description				
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V. Produced V						24 POD ULST	TR Location as	nd Desc	ription			<u>(G(0)</u>	Me BAA
V. Produced W	9	я				²⁴ POD ULST	TR Location as	and Desc	ription				Me BAA.
V. Produced W 23 POD 2/50/50 V. Well Comple 25 Spud Date	9	a 26 Ready	/ Date				TR Location and					(60) Ella	169/ DIV/- 16-3
7. Produced W 23 POD 2/50/50 Well Comple 25 Spud Date 2-3-72	9	²⁶ Ready 8-21	1-97			²⁴ POD ULST	TR Location at	28	PBTD			©(0) DIF	10 1897 — 10 1897 — 10 3
7. Produced W 23 POD 2/50/50 Well Comple 25 Spud Date 2-3-72 30 Hole Sie	etion Dat	26 Ready 8-21	1-97 1 Casing &	& Tubing S	ize	24 POD ULST	TR Location and 32 Depth	28			DUL M	©(0) DIF	(No. 1917)
7. Produced V 23 POD 2/50/50 7. Well Comple 25 Spud Date 2-3-72 30 Hole Sie 13-3/4"	etion Dat	26 Ready 8-21	1-97 1 Casing &	& Tubing S	ize	24 POD ULST		28 Set	PBTD		M 335	Per V- 60	(1897) (1897
7. Produced W 23 POD 2/50/56 Well Comple 25 Spud Date 2-3-72 30 Hole Sie 13-3/4" 8-3/4"	etion Dat	26 Ready 8-21	1-97 Casing & 9-5/8		ize	24 POD ULST	32 Depth	28 Set	PBTD		M 333,	29 Per IV - 60 Sacks Ce 24 CU	forations 127'-4304' ment 1 ft
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V. Produced W 23 POD 2/50/50 V. Well Comple 25 Spud Date 2-3-72 30 Hole Sie 13-3/4" 8-3/4" 6-1/4" I. Well Test Di 34 Date New Oil	etion Dat	8-21 3 4-1	1-97 1-27 1-97 1-27 1-97 1-97 1-97 1-97 1-97 1-97 1-97 1-9	3", 32. , 20# 11.6 & -3/8" 36 Test D 8/21/	ize 3# 10.9	24 POD ULST 27 TD 8027' 5#	32 Depth 204 3841 8027 7957 est Length 1 hr	28 Set ,	PBTD 3015'	ressure	M 333, 22 65 pki	29 Per V- 60 Sacks Ce 24 Cu 83 Cu r - 6	forations 127'-4304' ment 1 ft 1 ft 149' sg. Pressure
7. Produced W 23 POD 2/50/50 7. Well Comple 25 Spud Date 2-3-72 30 Hole Sie 13-3/4" 8-3/4" 6-1/4" 1. Well Test Description of the New Oil 40 Choke Size	etion Dat	8-21 3 4-1	1-97 1-27 1-97 1-27 1-97 1-97 1-97 1-97 1-97 1-97 1-97 1-9	3", 32. 11.6 & -3/8" 36 Test D 8/21/ 42 Wate	ize 3# 10.9	24 POD ULST 27 TD 8027' 5#	32 Depth 204 3841 8027 7957 est Length 1 hr	28 Set ,	PBTD 3015'	ressure	M 333, 22 65 pki	29 Per V- 60 Sacks Ce 24 Cu 83 Cu r - 6	forations 27'-4304' ment ft ft ft. 149'
7. Produced W 23 POD 2/50/50 C. Well Comple 25 Spud Date 2-3-72 30 Hole Sie 13-3/4" 8-3/4" 6-1/4" 1. Well Test December 13 Post New Oil 40 Choke Size 2" Thereby certify that the	etion Dat ata 35 Gas Del 41 C	8-21 3 4-1 ivery Date	1-97 1-97 9-5/8 7" /2", 1	3", 32. 1. 20# 11.6 & 1-3/8" 36 Test D 8/21/ 42 Wate 20 bw	ize 3# 10.9	24 POD ULST 27 TD 8027' 5#	32 Depth 204 3841 8027 7957 est Length 1 hr	28 Set ,	PBTD 3015'	ressure	M 333, 22 65 pki	29 Per V- 60 Sacks Ce 24 Cu 83 Cu r - 6 SI 45 Te	forations 127'-4304' ment 1 ft 1 ft 149' sg. Pressure
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V. Produced W 23 POD 2 / 5 0 / 5 0 Well Comple 25 Spud Date 2 - 3 - 72 30 Hole Sie 13 - 3/4" 8 - 3/4" 6 - 1/4" I. Well Test D 34 Date New Oil 40 Choke Size 2" I hereby certify that the plied with and that the best of my knowledge gnature:	etion Dat ata 35 Gas Del rules of the Coinformation of	8-21 3 4-1 ivery Date	1-97 1-97 9-5/8 7" /2", 1	3", 32. 1. 20# 11.6 & 1-3/8" 36 Test D 8/21/ 42 Wate 20 bw	ize 3# 10.9	24 POD ULST 27 TD 8027' 5#	32 Depth 204 3841 8027 7957 est Length 1 hr Gas 0 mcfd OIL	Set	PBTD 3015' 38 Tbg. P SI - 5 44 AO	ressure 80 ps	9	29 Per V- 60 Sacks Ce 24 Cu 83 Cu r - 6 SI 45 Te thr	forations 127'-4304' ment 1 ft 1 ft 149' sg. Pressure - 620 ps i 1 sst Method
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Form 3160-5 (June 1990)	DEPARTMEN	FED STATES TOF THE INTERIOR AND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form	SUNDRY NOTICES AN	ID REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT - " for such proposals.	SF-078277 6. If Indian, Allottee or Tribe Name
		IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Gas Well	Other		San Juan 29-5 Unit 8. Well Name and No.
2. Name of Operator Phillips Petrolet 3. Address and Telephone No. 5525 Highway 64,	NBU 3004, Farmingt	on, NM 87401 505-599-3454	SJ 29-5 Unit #55 9. API Well No. 30-039-20458 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Unit M, 1100' FSL Section 18, T29N,	. & 860' FWL	scription)	Blanco Mesaverde 11. County or Parish, State Rio Arriba. NM
12. CHECK AP	PROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUB		TYPE OF ACTION	
X Subsequent Final Abane	-	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Production Report	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
During the workove sleeve in the tubi Dakota zone is shu Once pressures sta	er a plug was place ing across the Mesa ut-in. ablized the plug wi	d in the tubing blocking Dakota production verde perfs was opened. The Mesaverde zone	and on 9/17/97 the sliding e is now producing and the
occurs.	ii be commingled.	A sundry will be submitted reporting the o	date actual commingling

DECEIVED OCT 3 0 1997

OIL CON. DIV. DIST. 3 RECEIVED BLM OCT 22 PN 3:58

4. I hereby certify that the foregoing is true and correct		<u> </u>
Signed Jakey Control Title	Regulatory Assistant	Date 10-21-97
(This space for Federal or State office use) Approved by		ACCEPTED FOR RECOKD
Approved by Title Conditions of approval, if any:		OCT 2 3 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious TRICT OFFICORS or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this for	SUNDRY NOTICES AND REPORT for proposals to drill or to deep	pen or reentry to a different reservoir.	SF-078277 6. If Indian, Allottee or Tribe Name
<u> </u>	SE "APPLICATION FOR PERMIT -	for such proposals	
	SUBMIT IN TRIP	LICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well 2. Name of Operator	Other		San Juan 29-5 Unit 8. Well Name and No.
Phillips Petrole	eum Company		SJ 29-5 Unit #55
 Address and Telephone No. 5525 Highway 64. 	_NBU 3004. Farmington NM	87401 505-599-3454	9. API Well No. 30-039-20458
4. Location of Well (Footage	Sec., T., R., M., or Survey Description)	57.101 303-355-3434	10. Field and Pool, or exploratory Area
Unit M, 1100' FS Section 18, T29N	L & 860° FWL , R5W		Blanco Mesaverde 11. County or Parish, State
12. CHECK AF	PPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPORT	Rio Arriba, NM
TYPE OF SUI	BMISSION		, OR OTHER DATA
Notice of		TYPE OF ACTION Abandonment	Change of Plans
X Subsequen	t Report	Recompletion	New Construction
Π		Plugging Back Casing Repair	Non-Routine Fracturing
Final Abar	donment Notice	Altering Casing	Water Shut-Off Conversion to Injection
		X Other <u>Commingle notification</u>	Dispose Water (Note: Report results of multiple completion on Well
Please note that o	on March 18. 1998~the slidin	and give pertinent dates, including estimated date of startin in markers and zones pertinent to this work.)* g sleeve on the tubing was opened a mingled per Adminstrative Order DHC	
		REGEIVED APR - 8 1998	98 APR -3 PH 1:
		OIL CON. DIV.	02 ti 07
14. I hereby certify that the fores	soing journe and Porrect		
Signed Talky	Title	Regulatory Assistant	
(This space for Federal or State Approved by	e office use) Title	AUC	EPTED FOR RECORD
Conditions of approval, if any	r:		APR 0 6 1998
Title 18 U.S.C. Section 1001, ma	kes it a crime for any person knowingly and wi	lifully to make to any department or agency of the United S	tates any false fictitions of facility
(4)	* Coo li	FARM	INGTON DISTRICT OFFICE Statements

* See Instruction on Reverse Side