

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF 078426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1180'S, 1175'W



7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

4-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T-29-N, R-6-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6715'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

9-27-72

T.D. 3960'. Ran 122 joints 7", 20#, KS intermediate casing, 3948' set at  
3960'. Cemented with 275 cu.ft. cement, WOC 12 hours, held 1200#/30 min.  
Top of cement at 2625'.

9-29-72

T.D. 6084'. Ran 71 joints 4 1/2", 10.5#, KS casing as liner, 2291' set at  
6084'. Top of liner at 3794'. Float collar set at 6070'. Cemented with 400  
cu.ft. cement.

10-1-72

PBTD 6070'. Perf'd first stage: 5734-50', 5762-70', 5780-96', 5812-28',  
5842-48', 5858-64', 5882-92', 5928-38', 5960-68', 5978-86', 6002-10',  
6028-36' with 16 shots per zone. Frac'd with 91,000# 20/40 sand and  
75,000 gallons treated water. Dropped eleven sets of 16 balls each.  
Flushed with 7980 gallons. Second Stage: Perf 5314-18', 5328-36',  
5375-91' with 16 shots per zone. Frac'd with 20,000# 20/40 sand and  
21,000 gallons water. Dropped 2 sets of 16 balls each. Flushed with  
7520 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE October 4, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

OCT 5 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.