وريم المراجع والمراجع	~~~1		1	
DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION TEOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Superseder Old C-104 and C-1 Effective 1-1-65	
LAND OFFICE TRANSPORTER OIL GAS / OPERATOR Z I. PROFATION OFFICE Operator	·		GAS	
'	ILLING COMPANY			
P.O. BOX 26 Reason(s) for filing (Check proper New We!! Recompletion Change in Ownership (V)	Change in Transporter of:	Other (Please explain)	•	
If change of ownership give nam			vich Plaza/ Greenwich	
and address of previous owner_ II. DESCRIPTION OF WELL AN		co., The Jone Greenw	Conn 06830	
Schalk 52	2 Pictured C1		Lease No. ral or Fee Fed NM 4452	
Unit Letter G ;	2470 Feet From The N L	tne and 695 Feet From	The E	
Line of Section 24	Township 29 N Range	5 W , NMPM, .	County	
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of Northwest Pipelin	Casinghead Gas or Dry Gas X e Corporation			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? WO =	hen Sept. '74	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	Does Not Apply	
Designate Type of Comple	etion = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 11/17/73	Date Compl. Ready to Prod. 12/02/73	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc 6545 KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay . 3472	Tubing Depth 3655	
Perforations 3476-3550			Depth Casing Shoe	
	<u> </u>	D CEMENTING RECORD		
12-1/4	CASING & TUBING SIZE 8-5/8	183	SACKS CEMENT	
7-7/8	5-1/2	3665	175	
	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	O(1-9bla,	Water-Bble.	Go MGF	
			1 80.0	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Contraction of the contraction o	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	choragiza Dig.	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19		
		BY Original Signed by A. R. Kendrick SUPERVISOR DIST. #3		
\bigcirc	· ·	TITLE		
	MANACING DADINED	If this is a request for allow	compliance with RULE 1104, wable for a newly drilled or despende inled by a tabulation of the deviation rdance with RULE 111.	
JOHN E. SCHALK	MANAGING PARTNER		ist be filled out completely for allow-	

March 15, 1978

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Contrate Forms C-104 must be filled for each peol in multiply