

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____

2. NAME OF OPERATOR

LONE STAR INDUSTRIES, INC.

3. ADDRESS OF OPERATOR

%JOHN E. SCHALK, P. O. BOX 2078, FARMINGTON, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2418' FROM THE NORTH LINE, 858' FROM THE WEST LINE

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

2724

DATE ISSUED

11-16-73

5. LEASE DESIGNATION AND SERIAL NO.

NM - 4452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCHALK 52

9. WELL NO.

3

FIELD AND POOL, OR WILDCAT

PICTURED CLIFFS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 24, T-29N, R-5W

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NEW MEXICO

15. DATE SPUDDED 12-04-73 16. DATE T.D. REACHED 12-10-73 17. DATE COMPL. (Ready to prod.) 12-16-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6492' GR 19. ELEV. CASINGHEAD 6492'

20. TOTAL DEPTH, MD & TVD 3630' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3428' - 3500'

PICTURED CLIFF

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
COMPENSATED FORMATION DENSITY LOG
COMPENSATED NEUTRON FORMATION DENSITY LOG, GAMMA RAY LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	177'KB	12-1/4"	175 SACKS CLASS "A"	NONE
5-1/2"	15.5#	3634'KB	7-7/8"	258 SACKS HALLIBURTON LIGHTWEIGHT & 50/50 POSMIX	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	3491'	

31. PERFORATION RECORD (Interval, size and number)

3428' - 3440'
3446' - 3500'

1 SHOT PER FOOT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3428' - 3500'	75,000# SAND AND 80,600 GALLONS WATER

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		WAITING ON PIPE LINE				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-19-74	4	5/16					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1042	1072			10327 AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

JOE ROBERSON

35. LIST OF ATTACHMENTS

SEPERATOR & VENT LINE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AGENT

DATE

6-17-74

*(See Instructions and Spaces for Additional Data on Reverse Side)