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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
San Juan 29-6 Unit	
8. Farm or Lease Name	
San Juan 29-6 Unit	
9. Well No.	
68A	
10. Field and Pool, or Wildcat	
Blanco Mesa Verde	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator	
Northwest Pipeline Corporation	
3. Address of Operator	
P. O. Box 90 Farmington, New Mexico 87401	
4. Location of Well	
UNIT LETTER 0 1690 FEET FROM THE East LINE AND 1000 FEET FROM	
THE South LINE, SECTION 29 TOWNSHIP 29N RANGE 6W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
6411' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-75: Spud at 3:30 PM.

5-27-75: Drill 13-3/4" hole to 218' KB. Ran 203' 9-5/8" 36# K-55 casing and set at 217' KB w/180 sx. cement circ. WOC 12 hours. Test to 600 psi for 1/2 hour. OK.

5-31-75: Drill 8-3/4" hole to 3620' KB. Ran 3608' 7" 20# casing and set at 3620' w/150 sx. WOC 12 hours. Test to 1000 psi for 1/2 hour. OK.

6-3-75: Drill 6-1/4" hole to 5706'. Log well.

6-4-75: Ran 2156' 4-1/2" 10.5# K-55 casing.(liner). Top liner: 3548'. Bottom liner: 5704'. FC at 5661'. Cemented with 215 sx. WOC 12 hours. Clean out to top liner and test w/1000 psi for 1/2 hour. OK.

6-5-75: Clean out liner and perforate from 5056' to 5628' w/14 shots and frac w/75,000# 20-40 sd. and 75,000 gal. treated water.

6-8-75: Clean out after frac. Ran 5598' 2-3/8" 4.7# EUE tubing w/common seating on top of bottom joint and landed at 5608' KB. Kick off thru tubing. Well shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. B. Wittenburg TITLE Sr. Prod & Drlg. Engr. DATE July 21, 1975

Original Sign O. B. Wittenburg

PETROLEUM ENGINEER DIST. NO. 3  
TITLE \_\_\_\_\_

DATE AUG 1 1975

CONDITIONS OF APPROVAL, IF ANY: