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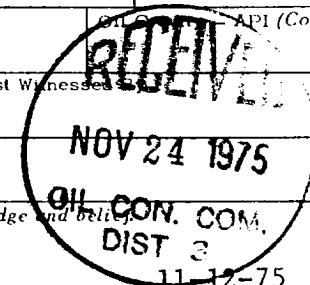
Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 289-3	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										San Juan 29-6 Unit	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										San Juan 29-6 Unit	
2. Name of Operator										9. Well No.	
Northwest Pipeline Corporation										10A	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 90 Farmington, New Mexico 87401										Blanco Mesa Verde	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>1010</u> FEET FROM THE <u>East</u> LINE AND <u>810</u> FEET FROM										12. County	
THE <u>South</u> LINE OF SEC. <u>2</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM										Rio Arriba	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-15-75		10-23-75		10-27-75		6457' GR		6457'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
5881'		5833'				All		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
5252' to 5828' w/23 shots Mesa Verde										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray Induction & Compensated Density										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		219'		13 3/4"		180 SXS.		-----	
7"		20#		3749'		8 3/4"		160 SXS.		-----	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
4 1/2"		3578'		5881'		215				2 3/8"	
										5792'	

31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5252' to 5828' w/23, 0.32" holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5252' to 5828' 1500 gal. 7 1/2% HCl w/28 ball sealers. Fractured w/80,000 gal. treated water and 70,000# 20/40 sand.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Flowing						Shut-in			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
11-3-75		3		0.75						CV 2428	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
295 PSIG		527 PSIG						AOF 4151			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed	
Waiting on Pipeline Connection											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		D. H. Matoncelli						TITLE		Production Engineer	
										DATE	
										11-12-75	



INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	2528'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2716'	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	3399'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5248'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5323'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5576'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qizte
T. Gloria	T. McKee	T. Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. T.
T. Blinberry	T. Gr. Wash	T. Morrison		T. T.
T. Tubb	T. Granite	T. Todillo		T. T.
T. Drinkard	T. Delaware Sand	T. Entrada		T. T.
T. Abo	T. Bone Springs	T. Wingate		T. T.
T. Wolfcamp	T. T.	T. Chinle		T. T.
T. Penn.	T. T.	T. Permian		T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"		T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2528'	2716'	188'	Ojo Alamo	2716'	3096'	380'	Kirtland
3096'	3399'	303'	Fruitland	3399'	3533'	134'	Pictured Cliffs
3533'	5248'	1715'	Lewis	5248'	5323'	75'	Cliff House
5323'	5576'	253'	Menefee	5576'			Point Lookout