

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Northwest Pipeline Corporation						7. UNIT AGREEMENT NAME San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401						8. FARM OR LEASE NAME San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 895' FEL & 790' FSL At top prod. interval reported below As Above At total depth As Above						9. WELL NO. 62A	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T29N, R6W	
15. DATE SPURRED 11-1-75						12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-12-75						13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 11-16-75						19. ELEV. CASINGHEAD 6782'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6782' GR						20. TOTAL DEPTH, MD & TVD 6156'	
21. PLUG, BACK T.D., MD & TVD 6120'						22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5498' to 6034' Mesa Verde	
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Density	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"		36	223'	13 3/4"	180 sxs.	----	
7"		23	4000'	8 3/4"	160 sxs.	----	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3831'	6152'	215	----	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6012'	None
31. PERFORATION RECORD (Interval, size and number) 5498' to 6034' w/24,0.32" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5498' to 6034				1100 gal. 7 1/2% HCl w/30 ball sealers. Fractured w/70,000 gal. treated water and 60,000# 20/40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-24-75	3	48/64	→		1889		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
218 PSIG	415 PSIG	→		AOF 3516			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Pipeline Connection							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D.H. Maroncelli</u>		TITLE <u>Production Engineer</u>		DATE <u>12-1-75</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

